Subitit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Er , Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions

at Bottom of Page RECEIVED

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

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NSPORTE	R OF OI	L AND NATT	IRAL GAS					
	or Condens	214	Address (Gi	e address to wh	tich approved	copy of this for	m is to be sent)	
			P.O. Box 1558 Breckenridge TX 76024					
ighead Gas		or Dry Gas 🔯	Address (Give address to which approved copy of this form is to be sent)					
1150	6		3801 E. Florida, Denver, Co. 80210					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

11/6/89

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

SUPERVISOR, DISTRICT II

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

682-7992 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.