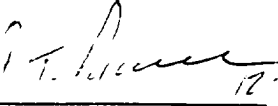
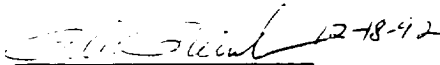


2-3/8" tubing and let swing. ND BOP and NU wellhead. RDMO PU.

13. Kill well if necessary (utilizing clay stabilizers). Release RTTS tool and POOH.
14. PU 4-1/2" RBP and RIH to 7000' and set. Dump 2 sxs of sand on plug.
15. PU casing alignment tool and RIH on 2-3/8" tubing. Cement casing part as per attached recommendation. POOH w/ tubing.
16. RU reverse unit. PU 3-7/8" bit, drill collars and RIH to alignment tool. Drill out alignment tool. Test casing to 500 psi.
17. RIH to RBP. Circulate sand off plug. POOH.
18. PU retrieving tool and RIH to RBP. POOH w/ RBP.
19. PU 4-1/2" production packer, on-off tool w/ 1.781" profile and RIH on 2-3/8", 4.7#ft, N-80 EUE tubing. Set packer at 7000'. Release on-off tool and displace packer fluid on backside. ND BOP and attach on-off tool. NU wellhead.
20. Note: If Bone Springs is a marginal gas completion, the well can be dualled with the wolfcamp by removing the RBP at 9650' after step 18 and set the production packer at 9650'.
21. RU swab and kick-off Bone Spring perms to frac tanks. RD swab RDMO PU.
22. Install check meter and turn to sales.

Approvals:

 12-18-92
C.T. Pierce

 12-18-92
R.A. Biernbaum

RDG/9237/dw