

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Revised 10-1-78

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
O. C. D.
ARTESIA OFFICE

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Ray Westall

3. Address of Operator

P.O. Box 4 Loco Hills, New Mexico 88255

4. Location of Well

UNIT LETTER 0 LOCATED 1710 FEET FROM THE East LINE AND 580 FEET FROM

THE South LINE OF SEC. 28 TWP. 23S RGE. 28E NMPM

15. Date Spudded 4-15-85 16. Date T.D. Reached 5-6-85 17. Date Compl. (Ready to Prod.) 8-9-85 18. Elevations (DF, RKB, RT, GR, etc.) 3059. GR 19. Elev. Casinghead 3061'

20. Total Depth

8000

21. Plug Back T.D.

6045'

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

All

Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

5726-6045 Delaware

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC DLL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	54.5#	405'	17 1/2"	500 sxs	None
8 5/8"	24#	2332'	9 5/8"	1100 sxs	None
5 1/2"	17#	8000'	7 7/8"	2025 sxs	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5700'	

31. Perforation Record (Interval, size and number)

5726-6045 120 38 cal. shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5726-6045	4500 gal. 20% SRA
	60,000 gal. 2% KCL, 110,000#
	20/40 sand

33. PRODUCTION

Date First Production 8-10-85	Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
Date of Test 8-16-85	Hours Tested 24	Choke Size 18/64
Prod'n. For Test Period	Oil — Bbl. 75	Gas — MCF 150
Flow Tubing Press. 200#	Casing Pressure 1800	Calculated 24-Hour Rate
	Oil — Bbl.	Gas — MCF
	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Ray Westall

35. List of Attachments

Deviation Survey & Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Ray Westall

TITLE

Operator

DATE

8-17-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 988	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt 2383	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Delaware 2590	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. San Andres _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinberry _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Bone Springs 6170	T. _____	T. Chinle _____	T. _____
T. Abo _____	T. _____	T. Permian _____	T. _____
T. Wolfcamp _____	T. _____	T. Penn. "A" _____	T. _____
T. Penn. _____	T. _____		
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	988	988	Caliche & Red Beds				
988	2383	1395	Salt				
2383	2590	207	Anhydrite				
2590	6170	3580	Sand & Shale				
6170	8000	1830	Limestone & sand				