		-			- '	- F	orm C-105 tevised 10-1-78
STATE OF NEW MI ERGY AND MINERALS D			NSERVAT		SION	5a. Indic	ate Type of Lease
HO, OF COPIES RECEIVED			P. O. BOX 2			State	
DISTRIBUTION		SANT	A FE, NEW M		501	S. State	Oil & Gas Lease No.
SANTA FE					•		
FILE			ON OR RECOM	PLETION RI	EPORT AND	LOG	
U.S.G.S. LAND OFFICE	-IM-I WEL						
OPERATOR						7. Unit /	Agreement Name
TYPE OF WELL	BAM						
•••		X GAS WELL		OTHERECE	IVED BY	R Farm	or Lease Name
TYPE OF COMPLETIO							
NEW - WORK		PLUG BACK	DIFF.	OTHER		9. Well 1	Buckaroo
WELL OVER L	DELFENC			JUL	-1 1300	9, "ett 1	3
	- Westall	in			<del>. C. D</del>		d and bool or Wildeau
•						10. 10	d and Pool or Wildeau 5
P.C	Box 4 L	oco Hills, N	New Mexico 8	255 ARIES	MA, OFFICE		oving Dearware
Location of Well					_		
0	, J	710 FEET FROM	East	LINE AND	580 , , , , , , , , , , , , , , , , , , ,	ET FROM	///////////////////////////////////////
0	_ LOCATED	FEET FROM	A THE	mm	TITIXI	12. Cou	
	-		005	///////	1111111	Edd	ta VIIIIII
E South LINE OF SEC	<u>с. 28 ты</u>	P. 235 AGE.	28E NMPM	d.) 18. Elev	rations (DF, RI	(B, RT, GR, etc.)	19. Elev. Cushinghead 3061'
• - •		achea   17. Date Co	3-9-85 3-20-	<del>,</del>	3059.	GR	
4-15-85	5-6-85		22. If Multiple	Compl., How	23. Intervals	Rotary Tools	Cable Tools
, Total Depth		Back T.D.	Many		Drilled E	All :	
80001		5369'					25. Was Directional Surve
Producing Interval(s),	of this completic	on - Top, Bottom, I	Name				No
6172-6369 Bo	one Springs	3					
							27. Was Well Cored
5. Type Electric and Oth CNL/FDC DLL							No
8.		CASIN	NG RECORD (Repo		er in weil)	TING RECORD	AMOUNT PULLED
CASING SIZE	WEIGHT LB./	FT. DEPTH S		ESIZE		TING RECORD	
and the second	+	405	1 175	150	00 <u>sxs</u>		None
10 0/11	1 54.5#	405					None
13 3/4"	<u>54.5#</u>	2332	. 9	5/8" 11	LOO sxs		None
8 5/8"	24#	2332	9	5/8" 11	LOO sxs D25 sxs	· · · · · · · · · · · · · · · · · · ·	None None
		and the second design of the s	9	5/8" 11			None
8 5/8" 5½"	<u>24</u> # 17#	2332 8000	9	5/8" 11			None
8 5/8" 5½" 9.	24# 17#	2332 8000 NER RECORD	9	5/8" 11	30.	DEPTH SE	RECORD
8 5/8" 5½"	<u>24</u> # 17#	2332 8000	9	5/8" 11 7/8" 20	025 sxs 30.		RECORD
8 5/8" 5½" 9.	24# 17#	2332 8000 NER RECORD	9	5/8" 11 7/8" 20 SCREEN	30. 30. 2 3/8"	оертн se 63751	RECORD T PACKER SET
8 5/8" 5½" 9. SIZE	24# 17# 	2332 8000 NER RECORD BOTTOM	9	5/8" 11 7/8" 20 SCREEN	30. 30. 2 3/8"	DEPTH SE	RECORD ET PACKER SET
8 5/8" 5½" 9. 512 E	24# 17# 	2332 8000 NER RECORD BOTTOM	9	5/8" 11 7/8" 20 SCREEN	025 sxs 30. 2 3/8" CID, SHOT, FF	DEPTH SE 63751 RACTURE, CEMEN AMOUNT AN	NODE RECORD ET PACKER SET
8 5/8" 5½" 9. SIZE 11. Perforation Record (1 6172-96	24# 17# LI TOP	2332 8000 NER RECORD BOTTOM	9	5/8" 11 7/8" 20 SCREEN 32. A DEPTH II	225 SXS 30. SIZE 2 3/8" CID, SHOT, FF NTERVAL	DEPTH SE 6375' RACTURE, CEMEN AMOUNT AN 4000 gal. 2	NODE RECORD ET PACKER SET IT SQUEEZE, ETC. ND KIND MATERIAL USED 20% SRA acid
8 5/8" 5½" 9. 512 E	24# 17# LI TOP	2332 8000 NER RECORD BOTTOM	9	5/8" 1] 7/8" 20 SCREEN 32. A	225 SXS 30. SIZE 2 3/8" CID, SHOT, FF NTERVAL	DEPTH SE 6375' RACTURE, CEMEN AMOUNT AN 4000 Eal. 2 60,000 Eal	None RECORD ET PACKER SET IT SQUEEZE, ETC. ND KIND MATERIAL USED 20% SRA acid gel water,
8 5/8" 5½" 9. SIZE 31. Perforation Record (1 6172-96 6204-08 w/41	24# 17# LI TOP	2332 8000 NER RECORD BOTTOM	9	5/8" 11 7/8" 20 SCREEN 32. A DEPTH II	225 SXS 30. SIZE 2 3/8" CID, SHOT, FF NTERVAL	DEPTH SE 6375' RACTURE, CEMEN AMOUNT AN 4000 gal. 2	None RECORD ET PACKER SET IT SQUEEZE, ETC. ND KIND MATERIAL USED 20% SRA acid gel water,
8 5/8" 5½" 9. SIZE 01. Perforation Record (1 6172-96 6204-08 w/41 6250-74	24# 17# LI TOP	2332 8000 NER RECORD BOTTOM	9	5/8" 11 7/8" 20 SCREEN 32. A DEPTH II	225 SXS 30. SIZE 2 3/8" CID, SHOT, FF NTERVAL	DEPTH SE 6375' RACTURE, CEMEN AMOUNT AN 4000 Eal. 2 60,000 Eal	None RECORD ET PACKER SET IT SQUEEZE, ETC. ND KIND MATERIAL USED 20% SRA acid gel water,
8 5/8" 5½" 9. SIZE 31. Perforation Record (1 6172-96 6204-08 w/41	24# 17# LI TOP	2332 8000 NER RECORD BOTTOM	SACKS CEMENT	5/8" 11 7/8" 20 SCREEN 32. A DEPTH II 6172-636	225 SXS 30. SIZE 2 3/8" CID, SHOT, FF NTERVAL	<u>оертн se</u> 6375 <sup>1</sup> RACTURE, CEMEN AMOUNT AN 4000 gal. 2 60,000 gal 70,000# sau	None RECORD ET PACKER SET IT SQUEEZE, ETC. NO KIND MATERIAL USED 20% SRA acid Gel water, nd
8 5/8" 5½" 9. SIZE 31. Perforation Record (1 6172-96 6204-08 w/43 6250-74 6346-69 w/ 3 33.	24# 17# LI TOP	2332 8000 NER RECORD BOTTOM	SACKS CEMENT	5/8" 11 7/8" 20 SCREEN 32. A DEPTH II 6172-636	025 SXS 30. SIZE 2 3/8" CID, SHOT, FR NTERVAL 9	<u>оертн se</u> 6375 <sup>1</sup> RACTURE, CEMEN AMOUNT AN 4000 gal. 2 60,000 gal 70,000# sau	None RECORD ET PACKER SET IT SQUEEZE, ETC. ND KIND MATERIAL USED 20% SRA acid gel water,
8 5/8" 5½" 99. SIZE 31. Perforation Record (1 6172-96 6204-08 w/41 6250-74 6346-69 w/ 3 33. Date First Production	24# 17# LI TOP	2332 8000 INER RECORD BOTTOM I numberj	PROD	5/8" 11 7/8" 20 SCREEN 32. A DEPTH II 6172-636	025 SXS 30. SIZE 2 3/8" CID, SHOT, FR NTERVAL 9	DEPTH SE 6375' RACTURE, CEMEN AMOUNT AN 4000 gal. 2 60,000 gal 70,000# sau well	RECORD ET PACKER SET AT SQUEEZE, ETC. AD KIND MATERIAL USED 20% SRA acid gel water, nd I Status (Prod. or Shut-in) hut in
8 5/8" 5 <sup>3</sup> /2" 9. 512 E 11. Perforation Record (1 6172-96 6204-08 w/41 6250-74 6346-69 w/ 3 33. Date First Production 3-20-86	24# 17# LI TOP Interval, size and 1 cal 38 cal	2332 8000 NER RECORD BOTTOM Inumber)	SACKS CEMENT	5/8" 11 7/8" 20 SCREEN 32. A DEPTH II 6172-636	025 SXS 30. SIZE 2 3/8" CID, SHOT, FR NTERVAL 9	оертн se 6375' RACTURE, CEMEN Амоинт AN 4000 gal. 2 60,000 gal 70,000# sau well	RECORD T PACKER SET PACKER S
8 5/8" 5½" 9. 512E 11. Perforation Becord (1 6172-96 6204-08 w/41 6250-74 6346-69 w/ 3 33. Date First Production 3-20-86 Date of Test	24# 17# LI TOP Interval, size and 1 cal 38 cal Produ	2332 8000 NER RECORD BOTTOM I number)	PROD PROD Ding, gas lift, pump Pumping	5/8" 11 7/8" 20 5CREEN 32. A DEPTH II 6172-636 UCTION ing - Size and OII - Bbl.	30. 30. SIZE 2 3/8" CID, SHOT, FF NTERVAL 9 type pump)	оертн se 6375' RACTURE, CEMEN Амоинт AN 4000 gal. 2 60,000 gal 70,000# sau well	RECORD T PACKER SET PACKER S
8 5/8" 5½" 9. 512E 1. Perforation Record (1 6172-96 6204-08 w/41 6250-74 6346-69 w/ 3 33. Date First Production 3-20-86 Date of Test 4-6-86	24# 17# LI TOP Interval, size and l cal 38 cal Produ Hours Tested 24	2332 8000 INER RECORD BOTTOM I number)	PROD PROD Dring, gas lift, pump Pumping Prod'n. For Test Period	5/8" 11 7/8" 20 SCREEN 32. A DEPTH 11 6172-636 UCTION ing - Size and OII - Bbl. 23	225 SXS 30. SIZE 2 3/8" CID, SHOT, FF NTERVAL 9 type pump) Gas - MCI 105	DEPTH SE 63751 RACTURE, CEMEN AMOUNT AN 4000 gal. 2 60,000 gal. 2 60,000 gal 70,000# sau well S	RECORD T PACKER SET PACKER S
8 5/8" 5½" 9. 512E 1. Perforation Record (1 6172-96 6204-08 w/41 6250-74 6346-69 w/ 3 33. Date First Production 3-20-86 Date of Test 4-6-86	24# 17# LI TOP Interval, size and 1 cal 38 cal Produ Hours Tested 24 Casing Press w	2332 8000 INER RECORD BOTTOM I number)	PROD PROD Dring, gas lift, pump Pumping Prod'n. For Test Period	5/8" 11 7/8" 20 5CREEN 32. A DEPTH II 6172-636 UCTION ing - Size and OII - Bbl.	225 SXS 30. SIZE 2 3/8" CID, SHOT, FF NTERVAL 9 type pump) Gas - MCI 105	DEPTH SE 6375' RACTURE, CEMEN AMOUNT AN 4000 gal. 2 60,000 gal. 2 60,000 gal. 2 60,000 gal. 2 70,000# sau 70,000# sau 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	RECORD T PACKER SET PACKER S
8 5/8" 5½" 9. 51ZE 11. Perforation Record (1 6172-96 6204-08 w/41 6250-74 6346-69 w/ 3 33. Date First Production 3-20-86 Date of Test 4-6-86 Flow Tubing Press.	24# 17# LI TOP Interval, size and l cal 38 cal Produ Hours Tested 24 Casing Press un 650#	2332 8000 NER RECORD BOTTOM I number) Choke Size 1" Choke Size 1" Calculated 24 How Rate	PROD PROD Dring, gas lift, pump Pumping Prod'n. For Test Period	5/8" 11 7/8" 20 SCREEN 32. A DEPTH 11 6172-636 UCTION ing - Size and OII - Bbl. 23	225 SXS 30. SIZE 2 3/8" CID, SHOT, FF NTERVAL 9 type pump) Gas - MCI 105	DEPTH SE 6375' RACTURE, CEMEN AMOUNT AN 4000 gal. 2 60,000 gal 70,000# sau 70,000# sau 70,000# sau 802 well S Water - Bb 302 ater - Bbl.	RECORD ET PACKER SET AT SQUEEZE, ETC. HO KIND MATERIAL USED 20% SRA acid gel water, nd I Status (Prod. or Shut-in) hut in pl. Gas-Oll Ratio 131 Oll Gravity - API (Corr.) essed By
8 5/8" 5 <sup>1</sup> / <sub>2</sub> " 9. 512E 11. Perforation Record (1 6172-96 6204-08 w/41 6250-74 6346-69 w/ 3 33. Date First Production 3-20-86 Date of Test 4-6-86 Flow Tubing Press.	24# 17# LI TOP Interval, size and l cal 38 cal Produ Hours Tested 24 Casing Press un 650#	2332 8000 NER RECORD BOTTOM I number) Choke Size 1" Choke Size 1" Calculated 24 How Rate	PROD PROD Dring, gas lift, pump Pumping Prod'n. For Test Period	5/8" 11 7/8" 20 SCREEN 32. A DEPTH 11 6172-636 UCTION ing - Size and OII - Bbl. 23	225 SXS 30. SIZE 2 3/8" CID, SHOT, FF NTERVAL 9 type pump) Gas - MCI 105	DEPTH SE 6375' RACTURE, CEMEN AMOUNT AN 4000 gal. 2 60,000 gal 70,000# sau 70,000# sau 70,000# sau 802 well S Water - Bb 302 ater - Bbl.	RECORD T PACKER SET PACKER SET PACKER SET PACKER SET PACKER SET PACKER SET PACKER SET SUBJECT SQUEEZE, ETC. DI KIND MATERIAL USED 20% SRA acid gel water, nd I Status (Prod. or Shut-in) hut in DI. Gas-Oll Ratio 131 Oll Gravity - API (Corr.)
8 5/8" 5½" 9. 51ZE 11. Perforation Record (1 6172-96 6204-08 w/41 6250-74 6346-69 w/ 3 33. Date First Production 3-20-86 Date of Test 4-6-86 Flow Tubing Press.	24# 17# LI TOP Interval, size and l cal 38 cal Produ Hours Tested 24 Casing Press un 650#	2332 8000 NER RECORD BOTTOM I number) Choke Size 1" Choke Size 1" Calculated 24 How Rate	PROD PROD Dring, gas lift, pump Pumping Prod'n. For Test Period	5/8"       11         7/8"       20         SCREEN       32.         32.       A         DEPTH II       6172-636         UCTION	225 SXS 30. SIZE 2 3/8" CID, SHOT, FF NTERVAL 9 type pump) Gas - MCI 105	DEPTH SE 6375' RACTURE, CEMEN AMOUNT AN 4000 gal. 2 60,000 gal 70,000# sau 70,000# sau 70,000# sau 802 well S Water - Bb 302 ater - Bbl.	RECORD ET PACKER SET AT SQUEEZE, ETC. HO KIND MATERIAL USED 20% SRA acid gel water, nd I Status (Prod. or Shut-in) hut in pl. Gas-Oll Ratio 131 Oll Gravity - API (Corr.) essed By
8 5/8" 5 <sup>3</sup> / <sub>2</sub> " 9. 512 E 11. Perforation Record (1 6172-96 6204-08 w/4] 6250-74 6346-69 w/ 3 33. Date First Production 3-20-86 Date of Test 4-6-86 Flow Tubing Press. 34. Dieposition of Gas ( Vented	24# 17# LI TOP Interval, size and I cal 38 cal Produ Hours Tested 24 Casing Press w 650# Sold, used for fu	2332 8000 NER RECORD BOTTOM I number) Choke Size 1" Choke Size 1" Calculated 24 How Rate	PROD PROD Dring, gas lift, pump Pumping Prod'n. For Test Period	5/8"       11         7/8"       20         SCREEN       32.         32.       A         DEPTH II       6172-636         UCTION	225 SXS 30. SIZE 2 3/8" CID, SHOT, FF NTERVAL 9 type pump) Gas - MCI 105	DEPTH SE 6375' RACTURE, CEMEN AMOUNT AN 4000 gal. 2 60,000 gal 70,000# sau 70,000# sau 70,000# sau 802 well S Water - Bb 302 ater - Bbl.	RECORD ET PACKER SET AT SQUEEZE, ETC. HO KIND MATERIAL USED 20% SRA acid gel water, nd I Status (Prod. or Shut-in) hut in pl. Gas-Oll Ratio 131 Oll Gravity - API (Corr.) essed By
8 5/8" 5 <sup>1</sup> / <sub>2</sub> " 9. 51ZE 11. Perforation Record (1 6172-96 6204-08 w/41 6250-74 6346-69 w/ 3 33. Date First Production 3-20-86 Date of Test 4-6-86 Flow Tubing Press. 34. Disposition of Gas ( Vented 35. List of Attachments	24# 17# LI TOP Interval, size and L cal. 38 cal. Produ Hours Tested 24 Casing Press un 650# Sold, used for fu	2332 8000 NER RECORD BOTTOM I number) Choke Size 1" Choke Size 1" Choke Size 1" Choke Size 1" Choke Size	PROD PROD Ding, gas lift, pump Pumping Prod'n. For Test Period	5/8" 11 7/8" 20 SCREEN 32. A DEPTH II 6172-636 UCTION ing - Size and OII - Bbl. 23 Gas - Mo	225 SXS 30. SIZE 2 3/8" CID, SHOT, FF NTERVAL 9 (JUS) CF Wi	DEPTH SE 63751 RACTURE, CEMEN AMOUNT AN 4000 gal. 2 60,000 gal 70,000# sau 70,000# sau Well S Water - Bt 302 ater - Bbl. Test Witne Ray	RECORD RECORD T PACKER SET PACKER SET
8 5/8" 5 <sup>1</sup> / <sub>2</sub> " 9. 51ZE 11. Perforation Record (1 6172-96 6204-08 w/41 6250-74 6346-69 w/ 3 33. Date First Production 3-20-86 Date of Test 4-6-86 Flow Tubing Press. 34. Disposition of Gas ( Vented 35. List of Attachments	24# 17# LI TOP Interval, size and L cal. 38 cal. Produ Hours Tested 24 Casing Press un 650# Sold, used for fu	2332 8000 NER RECORD BOTTOM I number) Choke Size 1" Choke Size 1" Choke Size 1" Choke Size 1" Choke Size	PROD PROD Ding, gas lift, pump Pumping Prod'n. For Test Period	5/8" 11 7/8" 20 SCREEN 32. A DEPTH II 6172-636 UCTION ing - Size and OII - Bbl. 23 Gas - Mo	225 SXS 30. SIZE 2 3/8" CID, SHOT, FF NTERVAL 9 (JUS) CF Wi	DEPTH SE 63751 RACTURE, CEMEN AMOUNT AN 4000 gal. 2 60,000 gal 70,000# sau 70,000# sau Well S Water - Bt 302 ater - Bbl. Test Witne Ray	RECORD RECORD T PACKER SET PACKER SET
8 5/8" $512 E$ $512$	24# 17# LI TOP Interval, size and L cal. 38 cal. Produ Hours Tested 24 Casing Press un 650# Sold, used for fu	2332 8000 INER RECORD BOTTOM I number) Choke Size 1" Choke Size 1" Choke Size 1" Choke Size 1" Choke Size 1" Calculated 24 How Rate el, vented, etc.)	PROD PROD Ding, gas lift, pump Pumping Prod'n. For Test Period	5/8" 11 7/8" 20 SCREEN 32. A DEPTH II 6172-636 UCTION ing - Size and OII - Bbl. 23 Gas - MO	225 SXS 30. SIZE 2 3/8" CID, SHOT, FF NTERVAL 9 (JUS) CF Wi	DEPTH SE 63751 RACTURE, CEMEN AMOUNT AN 4000 gal. 2 60,000 gal 70,000# sau 70,000# sau Well S Water - Bt 302 ater - Bbl. Test Witne Ray	RECORD RECORD T PACKER SET PACKER SET

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests con-ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical dopths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

٠.,

Southeastern Nev	Mexico	يە. ب	

٠,

## Northwestern New Mexico

------

т.	Anhy	T.	Canyon	Т.	Ojo Alamo	τ.	Репп. "В"
т.	Salt	Τ.	Strawn	<b>T.</b> -	Kirtland-Fruitland	Т.	Penn. "C"
B.	Salt	Т.	Atoka	Т.	Pictured Cliffs	T.	Penn. ''D''
Т.	Yates	Ť.	Miss	Τ.	Cliff House	T.	Leadville
Т.	7 Rivers	Ť.	Devonian	Т.	Menefee	Т.	Madison
т.	Queen	T.	Silurian	Т.	Point Lookout	T.	Elbert
Т.	Grayburg	Τ.	Montoya	Т.	Mancos	Т.	McCracken
Т.	San Andres	Т.	Simpson	T.	Gallup	Т.	Ignacio Qtzte
							Granite
Т.	Paddock	Т.	Ellenburger	т.	Dakota	Т.	
т.	Blinebry	т.	Gr. Wash	Т.	Morrison	T.	
т.	Tubb	Т.	Granite	Т.	Todilto	Т.	· · · · · · · · · · · · · · · · · · ·
т.	Drinkard	Т.	Delaware Sand	т.	Entrada	Т.	
			OIL OR GAS	SA	NDS OR ZONES		
No.	1, from		to	No	4, from		.to
No.	2, from		to	No.	5, from	••••••	.to
No.	S, from	····æ	to	No.	6, from	•••••	.to

## IMPORTANT WATER SANDS

Include	date	05	rafe	of	water	inflow	and	elevation	*^	which		-	:	hale
		•••		<b>~</b> 1		11110 W	<b>.</b>	CICVATOR	£0	which	WALCI	TUBC		nonc.

No.	1, from	to	
		tofcct	
No.	S, from	tofeet.	•
		to	

FORMATION RECORD (Attach additional sheets if necessary)

From	Τo	Thickness in Feet	_ Formation	From	Τo	Thickness in Feet	Formation
	ļ						
			. *				