

OIL CONSERVATION DISTRICT

Form C-103  
Revised 10

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RECEIVED BY NEW MEXICO 87501  
JUL 22 1985  
O. C. D.  
ARTESIA, OFFICE

30-015-25284  
5a. Indicate Type of Lease  
State ☐ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Eastland Oil Company	8. Farm or Lease Name Harroun A
3. Address of Operator P.O. Drawer 3488, Midland, Tx. 79702	9. Well No. 5
4. Location of Well UNIT LETTER H 2200 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 22S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Und Herradura Bend
15. Elevation (Show whether DF, RT, GR, etc.) 3044' GR; 3045' DF	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth of 2578' in sand was reached @ 10:45 p.m. 7-12-85. The top of the Delaware Sand was @ 2515'. A bailing test produced 14 gals of formation water in 30 minutes with no show of oil or gas. A Welox Gamma Ray was run from total depth to surface in the 8" hole. Casing consists of 10 joints 8-5/8", 24#, J-55 csg. set @ 408' and cemented with 275 sacks Class C. Cement was circulated.

It is proposed to plug the well for abandonment as follows:

1. Run 2" EUE tubing to 2512'.
2. Circulate hole with 10# brine water mixed with salt gel using 25 sacks per 100 bbls.
3. Set cement plugs from 2512'-2412' w/35 sx, 2212'-2112' w/35 sx (base of salt), and 455'-355' w/35' sx.
4. Tag plug @ 355' for correct fill.
5. Set surface plug from 30' to ground with 10 sx.

Post ID-2  
7-26-85  
P+H

Plugging operations are to begin at 8:00 a.m. 7-13-85 using Halliburton services. Verbal approval given by Mr. Larry Brooks of the Artesia District office.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George D. Neal TITLE Vice President-Production DATE 7-13-85

APPROVED BY Larry Brooks TITLE Geologist DATE 8-20-85  
CONDITIONS OF APPROVAL, IF ANY: