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OIL CONSERVATION DIV ON

RECEIVED BY BOX 2088  
SANTA FE, NEW MEXICO 87501

JUL 22 1985

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Eastland Oil Company ✓	8. Farm or Lease Name Harroun A
3. Address of Operator P.O. Drawer 3488, Midland, Texas 79702	9. Well No. 5
4. Location of Well UNIT LETTER H 2200 FEET FROM THE North LINE AND 330 FEET FROM East LINE, SECTION 29 TOWNSHIP 22S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Und Herradura Bend
15. Elevation (Show whether DF, RT, GR, etc.) 3044' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was plugged for abandonment beginning at 8:00 a.m. 7-13-85:

1. Picked up and ran 81 joints 2" EUE tubing set at 2512'
2. Using Halliburton Services, circulated 8" hole with 168 barrels of 10# brine water mixed with 2500# salt gel per 100 barrels.
3. Set plug from 2512' to 2412' w/35 sx Class C cement
4. Set plug from 2212' to 2112' w/35 sx cement at base of salt
5. Set plug in and out of 8-5/8" casing from 467' to 357' w/35 sx
6. Tagged plug after 3 hours at 355' from surface.
7. Set plug from 30' to surface with 10 sx cement.

Work complete at 8:00 p.m. 7-13-85.

Casing left in hole: 10 jts 8-5/8", 24# set @ 408'.

Notification will be given to District Office as soon as marker is set and location is cleaned and leveled and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George A. Neal TITLE Vice President-Production DATE 7-16-85

APPROVED BY ORIGINAL SIGNED BY LARRY BROOKS TITLE GEOLOGIST - NMOC DATE AUG 20 1985  
CONDITIONS OF APPROVAL, IF ANY: