

4157
File

ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special		Test Date 8-19-85	
Company CITIES SERVICE ✓		Connection AIR WELL	
Pool WILDCAT - 77/000000		Formation MORROW	
Completion Date 8-19-85		Total Depth 10,707'	Plug Back To 10,383'
Elevation 4416' GR		Farm or Lease Name FEDERAL "AC"	
Casing Size 5.5	Wt. 17	d 4.892	Set At 10400
Perforations: From 10202 To 10234		Well No. 1	
Tub. Size 2.785	Wt. 6.5	d 2.441	Set At 10096
Perforations: From To		Unit K Sec. 35 Twp. 23S Rge. 23E	
Type Well - Single - Dradhead - G.O. or G.O. Multiple SINGLE		Packer Set At 10088	County EDDY
Producing thru TUBING	Reservoir Temp. °F 240 @ 10216	Mean Annual Temp. °F 60	Baro. Press. - P _a 13.2
State NEW MEXICO		Motor Run 4.026	
L 10218	H 10218	G _g .584	% CO ₂ 1.402
% N ₂ .197	% H ₂ S 0	Provor 0	Tape FLANGE

FLOW DATA						TUBING DATA		B.H.P. DATA		Duration of Flow
NO.	Provor Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	
SI							3146	240	3928	
1.	4.03	X	1.000	520	55.0	87	3040	240	3831	77/64
2.	4.03	X	2.250	525	12.0	69	2800	240	3548	11.5/64
3.	4.03	X	2.250	525	21.0	79	2545	240	3275	14.5/64
4.	4.03	X	2.250	520	31.6	75	2318	240	3045	16.4/64
5.										

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft	Gravity Factor Fg	Super Compress. Factor, F _{sp}	Rate of Flow Q, Mcfd
1	4.75	171.25	533.2	0.9750	1.3086	1.0355	1075
2	25.64	80.36	538.2	0.9915	1.3086	1.0408	2783
3	25.64	106.31	538.2	0.9822	1.3086	1.0381	3637
4	25.64	129.80	533.2	0.9859	1.3086	1.0388	4461
5							

NO.	P ₁	Temp. °R	T ₁	Z	Gas Liquid Hydrocarbon Ratio	A.P.I. Gravity of Liquid Hydrocarbons	Specific Gravity Separator Gas	Specific Gravity Flowing Fluid	Critical Pressure	Critical Temperature
1	0.79	547	1.56	0.933	0	0	0.584	XXXXXX	679	351
2	0.79	529	1.51	0.923						
3	0.79	539	1.54	0.928						
4	0.79	535	1.53	0.927						
5										

NO.	P ₁ ²	P _w	P _w ²	P ₁ ² - P _w ²
1	3121	9741	520	
2	2883	8313	1948	
3	2656	7056	3205	
4	2467	6086	4175	
5				

(1) $\frac{P_c^2}{P_1^2 - P_w^2} = 2.4575$ (2) $\left[\frac{P_c^2}{P_1^2 - P_w^2} \right]^n = 1.8435$

AOI = 0 $\left[\frac{P_c^2}{P_1^2 - P_w^2} \right]^n = 8224$

Post ID-2
6-13-85
Comp 4 BK

Absolute Open Flow	8224	Mcf @ 15.025	Angle of Slope °	55.8	0.680
Remarks: B.H.P. MEASURED WITH AMERADA PRESSURE ELEMENTS					

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
	BENNETT & CATHEY	DON BENNETT	