

CSP

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O. C. B.

ARTESIA, OFFICE

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use Form 9-331-C for such proposals.

1. NAME OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
gas well ☒ oil well ☐ other ☐
2. NAME OF OPERATOR
Pogo Producing Company ✓
3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE 660' FNL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 660' FNL & 1980' FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐
(other) Spud & run 13 3/8" csg	☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5/31/85 - TD 580'. MW 8.8#, Dev 3/4" @ 286', 3/4" @ 512'. 1/2 Hr. PURT, 17 3/4 Hrs. Drilg. Spud @ 5:30 am MDT 5/30/85. 5 Hrs. Rig repairs, 3/4 Hrs. Survey.
- 6/2/85 - TD 800'. MW 8.8#, 3 Hrs. Ran 19 jts (804') 13 3/8" 54.50# J-55 BTC, TEX P.G.S. @ 799' & insert float @ 759'. centralizers on 1, 3, 5, 7, 9, 11th jts. Third lock bit jt & G.S. set csg @ 800'. 1/2 Hr. Circ hole, 1 1/4 Hr. GS @ 800'. Western cmtd 13 3/8" csg w/200 sxs Pacesetter, 1/4# celloseal + 4# Hiseal + 375 sxs Cl C w/2% CaCl₂ + 1/4# celloseal + 250 sxs Cl C cmt w/2% CaCl₂. CIP @ 9:45 am MDT 6/1/85. Circ 125 sxs. Witnessed by Mr. Joe Mirabal w/51M. 4 1/2 Hrs. WOC, 3 3/4 Hrs. Cut off csg. weld on 13 3/8" csg head. 11 Hrs. NO BOP, test blind runs to 1000#

CONTINUED ON ATTACHED SHEET

Subsurface Safety Valve: Model and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct.

Signature: [Signature] Date: 6/5/85

ACCEPTED FOR RECORD

DATE OF APPROVAL: JUN 28 1985

FEDERAL NEFF #1
660' FNL & 1980' FWL
Sec. 25, T-22-S, R-31-E
Eddy Co. N.M.

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6/3/85 - TD 1815'. MW 10#, 1/2 Hr. Test BOP Blind rams to 1000#, ok.
2 1/2 Hrs. RIH bit #3, 1/4 Hr. Test pipe rams to 1000#, ok.
2 3/4 Hrs. Test Hydril to 1000#. ok. 3 1/4 Hrs. Drld 90' cnt. cnt
plug & C.S. 14 1/2 Hrs. Drld formation, 1/4 Hr. Survey.