



U.S. GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
ARTESIA, NEW MEXICO 88010

Form Approved
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Pogo Producing Company
3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 660' FNL & 1980' FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Run 7 5/8" csg ☐

5. LEASE
NM - 25365
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal Neff
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat - Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T-22-S, R-31-E
12. COUNTY OR PARISH 13. STATE
Eddy New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3567.0' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/1/85 TD 11,885. MW 9#
2 Hrs. LD DC & break kelly.
10 1/2 Hrs. Ran 283 jts 7 5/8" csg 90 jts 3776.57' 29.70# S-95 LT&C Rg 3 & 69 jts 2907.15' 26.40# S-95 LT&C Rg 3 & 41 jts 1721.25' 26.40# N-80 LT&C Rg 3 & 1 OX 41.92' 26.40# N-80 LT&C BT&C Rg 3, & 37 jts 1562.37' 26.40# K-55 BT&C Rg 3 & 45 jts 1911.13' 26.40# N-80 BT&C Rg 3 11,920.39', shoe 1.62', FC 1.48' Cent on 1,3,5,7 & 9th jts. Shoe & 1 jt thrd lkd, FC & 1 jt thrd lkd, 4 1/4 Hr. Rig Western & pump 20 bbls excello jet + 835 sxs POZ H 50-50 w/6/10 CF-1 & 2# Hi-seal per sx avg wt 14.2# followed w/300 sxs C1 H w/2/10% WR2 avg wt 15.6, CIP @ 9:45 pm MDT 6/30/85 lost 68 bbl fluid
7 1/4 Hr. Raise BOP & set csg slips cutoff csg ND BOE.

CONTINUED ON ATTACHED SHEET

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE 8/19/85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL

AUG 2 1985

CASPER, N.M.

*See Instructions on Reverse Side

FEDERAL NEFF #1
660' FNL & 1980' FWL
Sec. 25, T-22-S, R-31-E
Eddy Co. N.M.

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7/2/85 - Td 11,885'.
2 1/2 Hrs. ND 500 psi BOE. 1 Hr. NU WH & test ok. 1 Hr. Ran temp svy TOC @ 7700'
19 1/2 Hrs. NU 10,000 psi, BCE

7/4/85 - TD 11,885'
1 1/2 Hrs. Rep. BOP. 5 1/2 Hrs. Test BOE to 10,000 w/yellow jacket. 13 1/4 Hrs. PU DC
& DP. 1 3/4 Hrs. RD LD machine, 1/2 Hr. Test csg w/1800#, ok. 1 1/2 Hrs. Drlg plug
& cmt.