

c/sf

Mr. [unclear]
Dr. [unclear]
Ante. [unclear]
8:210

Form Approved
Budget Bureau No. 42-R1424

Form 9-331
RECEIVED BY
AUG 28 1985
O. C. D.
DISTRICT OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 660' FNL & 1980' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*

(other) Run 5" csg

5. LEASE
NM - 25365
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal Neff
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat - McAnally
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T-22-S, R-31-E
12. COUNTY OR PARISH 13. STATE
Eddy New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3567.0' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/12/85 - TD 15,026'.

2 Hrs. Circ & rig Western. 1 1/2 Hrs. spot 40 sxs cmt 13,978', POH 6 2/3 stds & rev out.
1 Hr. POH to 13,350', spot 50 sxs cmt & POH 10 stds. 3 Hrs. WOC & circ. 1/2 Hr. RIH tag cmt plug @ 13,248'

8/13/85 - TD 15,026'.

1 Hr. POH to 12,800', spot 40 sxs C1 H cmt. 6 3/4 Hrs. LD DP, 3/4 Hr. WO orders. 10 Hrs. PU DC & DP to 12,636'. 3 3/4 Hrs. Dr1 cmt 12,636' to 12,791'. 1/2 Hr PU DP, RIH to 13,216' 3/4 Hr. Dr1 cmt 13,216' to 13,254', 1/2 Hr. Circ & cond mud.

8/14/85 - TD 15,026'.

3 1/4 Hrs. Circ & cond mud. 3/4 Hrs. Dr1 cmt 13,251'-13,345'. 1/2 Hr. RIH to 13,600' 2 1/2 Hrs. Dr1 cmt stringers 13,600'-13,870', cmt 13,870' - 13,985'. 1 3/4 Hrs. RIH

CONTINUED ON ATTACHED SHEET

Subsurface Safety Valve: Manuf. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE 8/19/85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY

AUG 18 1985

CARLSBAD NEW MEXICO

*See Instructions on Reverse Side

Federal NEFF #1
660' FNL & 1980' FWL
Sec. 25, T-22-S, R-31-E
Eddy Co. .N.M.

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8/14/85 Continued
3/4 Hr. Wash & ream to 15,000'. 4 Hrs. Circ.

8/15/85 - PBTD 14,965'
3 1/2 Hrs. Ran 87 (3448.06') 5" 18# P-110 LT&C Rg 3 csg, FS 1.62', FC 1.50', LC 0.87'
LH 14.88' (Total string 3466.93') FS + 1 jt + FC + LC + 1 jt thrd lkd. Cent on 1,2,5,
7, 8, 9, 10, 11, 12 & 13th jts & @ 13,603', 13,635', 13,677', 11,876', 11,716'. 1 1/4 Hrs
Circ. 4 3/4 Hrs. RIH csg on 3" DP. 3 1/2 Hrs. MU cmt head & circ. 1 1/4 Hrs. FS @ 13,998'
FC @ 14,965', Western pumped 25 bbl spacer turboflow 2 (13 ppg) followed w/515 sxs Cl H
cmt w/1.25% flolock + 0.2% AFHD (15.6 ppg) + 61 bbls mud + 5 bbls turboflow 2 and displaced
w/mud. Good circ. CIP @ 7:15 MDT 8/14/85. 1 Hr. POH 15 stds, Rev 80 bbls, no cmt.
8 Hrs. WOC holding 500# on csg. Bled to 200# in 8 hrs. 3/4 Hr. POH.

8/16/85 - PBTD 14,965'
5 Hrs. WOC, POH, PU bit & csg scraper & RIH to 10,555'. 8 Hrs. WOC. 11 Hrs. Drl cmt
10,922' to 11,532' (cement ratty)

8/17/85 - PBTD 14,965'
1/2 Hr. Test liner w/1000#, ok. 3 1/4 Hrs. Drl cmt stringers 14,710' to FC @ 14,965'
1/2 Hr. Test liner w/1000#, ok. 1 Hr. Circ. 2 3/4 Hrs. Displace mud w/10# BW