

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Pogo Producing Company
3. ADDRESS OF OPERATOR P. O. Box 10340, Midland, Texas 79702-7340
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface 660' FNL & 1980' FWL
14. PERMIT NO. 15. ELEVATION (Show whether DE, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO
NM-25365
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal Neff
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Livingston Ridge - Delaware
11. SEC., T., R., M., OR BLM, AND
SURVEY OR AREA
Section 25
T-22-S, R-31-E
12. COUNTY OR PARISH 13. STATE
Eddy NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
OTHER
PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON
CHANGE PLANE

SUBSEQUENT REPORT

WATER SHUT OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
OTHER
REPAIRING WELL
ALTERING CASING
ABANDONMENT
Plug back

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE UNOBTAINED OR OBTAINED OPERATIONS. (When it states all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/2/89 SITP 4900 Psig SICP 1350 Psig - Set Wireline blanking plug in nipple @ 14400' - bled tubing to 0 PSI
10/3/89 Release tubing seal receptacle @ 14395' - set RBP @ 14350' - spot 20' sd on same
10/4/89 Perf 7-5/8" csg - total 4 holes 7500-7502' - attempt to break dn perfs w/3000 PSI - failed
10/5/89 Perf 7-5/8" csg - total 4 holes 7300-7302' - circ thru perfs - full returns on 10-3/4" csg - set cmt retainer @ 7195' - cmt 7-5/8" csg w/675 15.6#/g Class "H" cmt - full returns on 10-3/4" csg - spot 15' cmt on retainer - PBTB = 7180'
10/8/89 L/D 2-3/8" production string
10/9/89 Run CBL Gamma Ray 7158-5960' - TOC 6088' - perf for production 7080-89', 7091-97' & 7115-20' - 40 holes
10/10/89 Set 7-5/8" lok-set pkr on 2-7/8" tubing @ 7009' - Acidize w/1000 gal NEFE 7.5% HCL & 66 RCNB, AIR 3.3 BPM w/1650 PSI flush w/2% KCL, ISIP 700 PSI 5 min 620 Psi 15 min 600 Psi start swabbing load
10/11/89 Swab back load - dry to seating nipple - 1% oil cut small gas show - last run
10/12/89 Frac w/30,700# 20/40 sd & 12/20 sd - flush w/2% AIR 15 BPM @ 2580 PSI - flush w/2% KCL ISIP 690 15 min, 580 PSI - total load 476 bbls (continued)

18. I hereby certify that the foregoing is true and correct.

SIGNED

Richard A. Wright

TITLE Dist. Dirg. & Prod. Supt.

DATE October 31, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*Post 11-2
12-5-89
P. A. N. W.*

*See Instructions on Reverse Side

SJS