Submit 5 Copies	State (of New Mexico		Ener C 104
Appropriate District Office	Energy, Minerals and	Natural Resources Department	1 v	Form C-104 Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240		VATION DIVISION		See Instructions at Bottom of Page
DISTRICT II		VATION DIVISION		
P.O. Drawer DD, Artesia, NM 88210		D. Box 2088 v Mexico 87504-2088		3642
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	•	V IVIEXICO 07304-2000) + / /
1000 KIU BIAZOS KIL, AZIEC, IMI 8/410	REQUEST FOR ALLOV	WABLE AND AUTHORIZAT	ION	
	TO TRANSPORT	OIL AND NATURAL GAS		
Operator Pogo Producing Com	222		Well API No.	
Address				
· · · · · · · · · · · · · · · · · · ·	idland, Texas 79702-734	40		
Reason(s) for Filing (Check proper box)	<u></u>	X Other (Please explain) G	as was flared	1-1 P Gather
New Well	Change in Transporter of:	System installed	& operated h	ov Texaco-ioi
Recompletion	Oil Dry Gas	 owned by Pogo, T Llano after bein 	exaco & CNG-6	ias delivered
Change in Operator	Casingheid Gas 🕅 Condensate	R31E, Eddy Count	<u> </u>	
ad address of previous operator			,	
I. DESCRIPTION OF WELL	AND LEASE			
Lease Name	Well No. Pool Name, In	cluding Formation	Kind of Lease	Lease No.
Federal Neff		ton Ridge, Delaware	State, Federal or Ece	NM-25365
Location				-1-101-2000
Unit LetterC	:660 Feet From The	North Line and 1980	Feet From The	WestLin
Section 25 Townsh	hip 22-5 Range 31-	E Data Eddu		
Energy Operating LP		Eddy		County
IL DESIGNATERAN OF TRAL	NSPORTER OF OIL AND NA	TURAL GAS		
Name of Authorized Transporter of Oil	XX Condeniating CO	Address (Give address to which ap	proved copy of this for	n is to be sent)
<u>Enron Oil Trading & T</u>	ransport Ettent vembary		uston, Texas	77252-9931
Name of Authorized Transporter of Casin	nghead Gas 🔀 or Dry Gas 🗌	Address (Give address to which ap		
Texaco Inc. f well produces oil or liquids,	Unit Sec. Twp. R	P. O. Box 730, Hobt		<u>o 88240</u>
ve location of tanks.	Unit Sec. Twp. R C 25 22-S 31-	Rge. is gas actually connected?	When ? 6-25-90	
Designate Type of Completion		I New Well Workover Dee	epen Plug Back Sa	ame Res'v Diff Res'v
Date Spudded 4/14/88	Date Compil. Ready to Prod.	Total Depth	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	11/4/89 Name of Producing Formation	15,026' Top Oil/Gas Pay	7,180	1
3567 RKB	Brushy Canyon-Delawa		Tubing Depth 7,137	1
erforations				
			Depth Casing S	noc
	15-20' 2spf		Depth Casing S	noe
7080-89', 7091-97', 71	15-20' 2spf TUBING, CASING AN	ND CEMENTING RECORD	Depth Casing S 11,855	
7080-89', 7091-97', 71 ноце size	15-20' 2spf TUBING, CASING AN CASING & TUBING SIZE	DEPTH SET	11,855 SAG	CKS CEMENT
'080-89', 7091-97', 71 ноце size 17-1/2	15-20' 2spf TUBING, CASING AN CASING & TUBING SIZE 13-3/3	DEPTH SET	11,855 SAG	CKS CEMENT
'080-89', 7091-97', 71 ноце size 17-1/2	15-20' 2spf TUBING, CASING AN CASING & TUBING SIZE 13-3/3 10-3/4	DEPTH SET 800 4530	11,855 SAC 825 s 2000 s	CKS CEMENT XS XS
7080-89', 7091-97', 71 HOLE SIZE 17-1/2 12-1/4 9-1/2 6-1/2	15-20' 2spf TUBING, CASING AN CASING & TUBING SIZE 13-3/3 10-3/4 7-5/3 5" liner	DEPTH SET 800 4530 11855	11,855 SA(825 s 2000 s 1500 s	CKS CEMENT XS XS XS
1080-89', 7091-97', 71 HOLE SIZE 17-1/2 12-1/4 9-1/2 6-1/2 TEST DATA AND REQUES	15-20' 2spf TUBING, CASING AN CASING & TUBING SIZE 13-3/3 10-3/4 7-5/3 5" 1 iner ST FOR ALLOWABLE	DEPTH SET 800 4530 11855 14998	11,855 SAG 825 s 2000 s 1500 s 300 s	CKS CEMENT XS XS XS XS
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HOLE SIZE 17-1/2 12-1/4 9-1/2 6-1/2 IL WELL (Test must be after r ate First New Oil Run To Tank ength of Test 24 hr. ctual Prod. During Test 4 bbls total fluid	15-20' 2spf TUBING, CASING AN CASING & TUBING SIZE 13-3/3 10-3/4 7-5/3 5" 1 iner ST FOR ALLOWABLE recovery of total volume of load oil and m Date of Tes. 7/6/90 Tubing Presente OF PLIMP	DEPTH SET 800 4530 11855 14998 ust be equal to or exceed top allowable f Producing Method (Flow, pump, gas pump Casing Pressure N/A	11,855 SAC 825 s. 2000 s. 1500 s. 300 s. for this depth or be for j. lift, etc.) Choke Size N/A Gas- MCF	CKS CEMENT XS XS XS XS
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.