

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL, Section 25, T-22-S, R-31-E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-25365

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Neff Federal No. 1

9. API Well No.

30-015-25301

10. Field and Pool, or Exploratory Area

Livingston Ridge, Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Addt'l Perfs

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

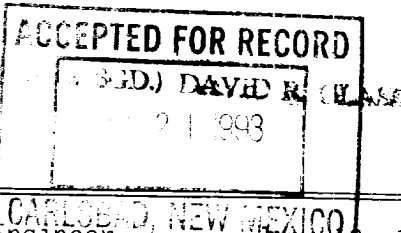
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

D/O CICR @ 7182'.

Perf 8260'-8360' @ 1 JHPF. Acidized w/2000 gals 7-1/2% HCL w/Pento 100. Frac w/71,000 gals X-Link gel w/86,000# 20/40 sand. Well was not productive in this zone.

Set CIBP @ 7260'. Acidize existing perfs 7080'-7120' w/2000 gals 15% NEA.

Perf 6980'-6990' w/2 JHPF. Acidize w/1000 gals 15% NEA. Put well back on production and commingle with perfs 7080'-7120'.



14. I hereby certify that the foregoing is true and correct

Signed

Barrett L. Smith
Barrett L. Smith

Title

Senior Operations Engineer

Date

June 18, 1993

Approved by

Conditions of approval, if any:

Title

Date