

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to develop a well back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

P. O. Box 2760, Midland, Tx 79702-2760

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 990' FE. Unit Letter I

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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☒
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(other) To show correction on cement used on 5 1/2" Csg.

To correct sec. from sec. 20 to Sec. 10

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-24-85 - To correct amount cement for 5 1/2" Csg. form 9-331

Dated 6-18-85. 5 1/2" Csg. cemented w/260 sx. Dow Lite 12.8 ppg, 1.83 yield, tailed w/150sx Class "H" Neat. 15.8 ppg, 1.18 yield.

6-20-85. Perf. w/4" csg. gun JRC SSB II Burrless charges 0⁶ phase. Perf 3722 - 3742' 7 shots. Acidized w/1000 Gals. of 15% HCl Acid w/ additives & 10 7/8" 1.1 spg Ball sealers. 6-21-85. Frac'd perfs 3722-3742' w/20,000 gals. 70 Quality foam w/additives & 31,500#-20-40 mesh sand.

Preparing to run production tbgs. & set pumping unit, & lay flowline ran 116 Jts. 2-3/8" tbgs. set @ 3800'.

7-1-85 Run 2" x 1 1/2" x 12' RWTC pump & 151 3/4" steel rods.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *A.C. Henderson*

TITLE Sr. Production Clerk DATE 7-25-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY

DATE _____

JUL 30 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1991 O - 347-166

Pump Test- to 7-22-85. Preparing for re-completion
7-22-85. Perf'd w/ 4" conventional gun w/JRC - SSB II Buryless
charges @ 3878; 3880' 3881', ~~3884~~, 3885', 3887', 3889' (7 shots)
Acidized Perfs. w/1,000 Gals 15% HCl acid w/additives. & 10 1.1 spg 7/8" Ball
Sealers, Swab back load. Preparing to frac 7-24-85.
Frac'd perfs. 49er 3878'-3889' w/20,000 gals 70 Quality foam
w/additives & 31,500' 20-40 Mesh sand
Preparing to swab back load & Test.