

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR Perry R. Bass		3. ADDRESS OF OPERATOR P. O. Box 2760 Midland, Texas 79702-2760		5. LEASE DESIGNATION AND SERIAL NO. LC-069142-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ Other ☐		14. PERMIT NO.		DATE ISSUED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Perry R. Bass		15. DATE SPUNDED 6/2/85		16. DATE T.D. REACHED 6/10/85		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2760 Midland, Texas 79702-2760		17. DATE COMPL. (Ready to prod.) July 3, 1985		18. ELEVATIONS (OF, RKB, RT, GR, ETC.) 3137.6' GL		8. FARM OR LEASE NAME Bass 10 Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 990' FEL Unit letter I At top prod. interval reported below At total depth		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4,200'		9. WELL NO. 5	
21. PLUG BACK T.D., MD & TVD 4,161'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS		10. FIELD AND POOL, OR WILDCAT Indian Draw East (Delaware)	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 3722'-3742' (49'er) 3878'-3889' (49'er)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CNL-LDT		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T22S, R28E	
27. WAS WELL CORED No		28. Casing Record (Report all strings set in well)		29. Liner Record		30. Tubing Record	
28. Casing Record (Report all strings set in well)		29. Liner Record		30. Tubing Record		31. Perforation Record (Interval, size and number)	
29. Liner Record		30. Tubing Record		31. Perforation Record (Interval, size and number)		32. Acid, Shot, Fracture, Cement Squeeze, Etc.	
31. Perforation Record (Interval, size and number)		32. Acid, Shot, Fracture, Cement Squeeze, Etc.		33. Production		34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)		35. List of Attachments		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <i>R.C. Houtchens</i> TITLE Sr. Production Clerk DATE August 13, 1985	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

#32-Acid, Shot, Fracture, Cement, Squeeze, & ect.

Amount & Kind of Material used

1,000 Gals 15% HCl Acid w/additives & 10 1.1 SPG 7/8" Ball Sealers.
Frac'd with 20,000 Gals 70 Quality Foam w/additives & 31,500# 20-40
Mesh Sand.

3878'-3889' (7 Holes)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			DST-1, Failure DST 2, Failure DST 3, Failure	T/Salt B/Salt T/Delaware Line T/49'er T/Cherry Canyon	328' 2,336' 2,609' 3,684' 4,100'	328' 2,336' 2,609' 3,684' 4,100'