

OIL CONSERVATION DIVISION	
RECEIVED BY	P.O. BOX 2088
SANTA FE, NEW MEXICO 87501	
SEP 23 1985	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	

Operator Perry R. Bass	
Address P.O. Box 2760, Midland, Texas 79702-2760	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner	
Casinghead Gas MUST NOT BE REARED AFTER 10-25-85 EXCESS AN EXCEPTION FROM E.B.L.M. IS OBTAINED	

DESCRIPTION OF WELL AND LEASE

Lease Name Bass 10 Federal	Well No. 5	Pool Name, Including Formation Indian Draw East (Delaware)	Kind of Lease State, Federal or Fee Federal	Lease No. LC 069142-A
Location				
Unit Letter I	1980	Feet From The South	Line and 990	Feet From The East
Line of Section 10	Township 22S	Range 28E	NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 10	Twp. 22S	Rgn. 28E	Is gas actually connected? No	When -----

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded June 2, 1985	Date Compl. Ready to Prod. July 3, 1985		Total Depth 4,200'		P.B.T.D. 4,161'			
Elevations (DF, RAB, RT, GR, etc.) 3137.6' GL	Name of Producing Formation Delaware		Top Oil/Gas Pay 3,684'		Tubing Depth 3,890'			
Perforations 3,722' - 3,742' (49 ^{er}) 3,878' - 3,889' (49 ^{er})					Depth Casing Shoe 4,200'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8-5/8"		383'		300 sx Class "C"			
7-7/8"	5 1/2"		4,200'		410 sx Dow L & CL "H"			
5 1/2" csg.	2-3/8"		3,890'		Packer			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks July 4, 1985	Date of Test August 12, 1985	Producing Method (flow, pump, gas lift, etc.) Pump - 2" X 1 1/2" X 12' RWTC	
Length of Test 24	Tubing Pressure 50#	Casing Pressure 40#	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 39	Water - Bbls. 110	Gas - MCF 15

Post ID-2
9-22-85
Comp & AIR
(X)

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (start-in)	Casing Pressure (start-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.C. Hartman
(Signature)
Senior Production Clerk
(Title)
September 20, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 24 1985, 19

BY Original Signed By
Les A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple-completed wells.