

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC-069142-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

BASS 10 FEDERAL #5

9. APIWELL NO.

30-015-25303

10. FIELD AND POOL, OR WILDCAT

INDIAN DRAW DELAWARE EAST

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 10, T22S, R28E

12. COUNTY OR PARISH
EDDY13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ Other ☐

2. NAME OF OPERATOR

BASS ENTERPRISES PRODUCTION CO.

3. ADDRESS AND TELEPHONE NO.

P O BOX 2760; MIDLAND, TX 79702-2760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 990' FEL OF UNIT LETTER I

At top prod. interval reported below

At total depth
SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 1-21-91 16. DATE T.D. REACHED 1-24-92 17. DATE COMPL. (Ready to prod.) 1-24-92 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3129' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4200' 21. PLUG, BACK T.D., MD & TVD 2758' 22. IF MULTIPLE COMPL., HOW MANY* ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2680' - 2683' (4 HOLES) SET RBP @ 2758' SEALED OLD PERFS 3722' - 3742'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN NONE 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	383'	12 1/4"	300 SX CLASS "C"	NONE
5 1/2"	14#	4200'	7 7/8"	410 SX LITE & CL "H"	NONE

29. NONE LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2697'	TAC 2697'

31. PERFORATION RECORD (Interval, size and number) (4 HOLES) 2680'; 2681'; 2682'; 2683'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 2680' - 2683'
AMOUNT AND KIND OF MATERIAL USED 1500 GALS WESTERN VIKING & 6000 #20/40 SAND WITH ADDITIVES

33. PRODUCTION

DATE FIRST PRODUCTION 1-24-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING 2" X 1 1/2" X 12' RWTC WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 3-9-92 HOURS TESTED 24 CHOKER SIZE ----- PROD'N. FOR TEST PERIOD ----- OIL—BBL. 41 GAS—MCF. TSTM WATER—BBL. 104 GAS-OIL RATIO

FLOW, TUBING PRESS. ----- CASING PRESSURE ----- CALCULATED 24-HOUR RATE ----- OIL—BBL. 41 GAS—MCF. TSTM WATER—BBL. 104 OIL GRAVITY-API (CORR.) 39.1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) USED & VENTED TEST WITNESSED BY N/A

35. LIST OF ATTACHMENTS NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *R. C. Spitzler*

TITLE SR PRODUCTION CLERK

DATE 3-19-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH