

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other inst. (Other inst. duplicate)
reverse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
NM 40655

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 24

9. WELL NO.

10. FIELD, POOL, OR WILDCAT
Sand Dunes (Cherry Canyon)11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T-23-S, R-31-E

12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Kaneb Production Company
3. ADDRESS OF OPERATOR
400 Wilco Building Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FNL and 467' FWL

AUG 22 1985

O. C. D.
ARTESIA, OFFICE

14. PERMIT NO.
API #30-015-25305
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB: 3508', GL: 3496'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) 8 5/8" and 4 1/2" casing

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 7-4-85: TD intermediate hole at 3:30 p.m. Circ. hole. Run TPS, 1 jt. 8 5/8" 32#, float collar, 100 jts. 8 5/8", 24#, 32# K-55 ST&C, landed at 4330'
- 7-6-85: Cmt w/1700 sx. Pace Setter lite w/3# salt, 1/4# Flocele, 2# Hi-Seal. Tail in w/290 sx. Class "C" neat. P.D. 9:00 a.m. 7/5/85. Good returns. Circ 200 sx. To surface. Float held OK.
- 7-12-85: Reached TD at 1:30 p.m. Circ & cond. hole. RU Schlumberger & run DIL-SP-GR from TD to 4430'. Run CD-CN-GR from TD to surface. Run repeat formation tester.
- 7-14-85: Run 159 jts. 4 1/2", 11.6# K-55, LT&C. Set at 6200'. Run guide shoe, 1jt 4 1/2" csg, float collar & 12 centralizers. Cmt w/415 sx Class "C" 50-50 POZ. Displace w/500 gal 10% acetic acid and 2% Kcl P.D. 4:45 p.m. Good circ throughout. Float held.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Ass't. Div. Production Mgr. DATE August 16, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 20 1985

*See Instructions on Reverse Side

CARISBAD, NEW MEXICO