	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C
	FILE V		AND AISPORT OIL AND NATURAL	Effective 1-1-65
	IRANSPORTER GAS .	FEB 14 1986		
•	OPERATOR PROPATION OFFICE	O. C. D.		
•	Operator	ARTESIA, OFFICE		
	Kaneb Operating Compa	any, Ltd.		-
	400 Wilco Building	Midland, Texas	79701-4466	
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain) Change Operator	name from Kaneb Energy
	Recompletion	OII 5 Dry Go	💶 🔲 Company to Kaneb	Operating Company, Ltd
	Change in Ownership	Castnghead Gas Conde	nsate effective Februa	ry 7, 1986.
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	Well No. Pool Ngmye, Including F	ormation   Kind of Leas	e Legse No
	Federal 24	1 Sand Dunes (Ch	nerry Canyon) State, Federa	or Fee Federal NM 4065
	Location Unit Letter E ; 198	BO Feet From The North Lin	e and 467 Feet From	The West
	Line of Section 24 To	wnship 23-S Range 3	11-E , NMPM, Eddy	County
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)			
	The Permian Corporati	on	P. O. Box 1183 Houst. Address (Give address to which approx	on, Texas 77001  ved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en ·
	give location of tanks. E 24 23S 31E No			
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool, Oil Well Gas Well	give commingling order number:  New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
	Designate Type of Completion		to the state of th	Find Back Same Mas (1)
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEF 14 3E1	Bst 10-3
				3-21-86
				Che Op NAME
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all oil. WELL			
	Date First New Cil Run To Tanks	Date of Tept	Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Teet	Oil-Bbia.	Water - Bbls.	Gas-MCF
'		<u> </u>		<del></del>
ſ	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
/1.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION
	·		APPROVED FEB 19 1986	
+	I hereby certify that the rules and re Commission have been compiled w above is true and complete to the	ith and that the information given	BY Criginal Signed By	
	Fisin D. Stringer (Signature)		TITLE  Les A. Clements  Supervisor District  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III., and VI for changes of owne	
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	Division Production Manager			
	(Title) February 10, 1986			
(Date)			Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditional Separate Forms C-104 must be filed for each pool in multiple conditions.	