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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
OCT 29 1985
O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 10-8-80

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6867-3

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State "32"
9. Well No.
3
10. Field and Pool, or Wildcat
Herradura Bend (Delaware)

2. Name of Operator
The Eastland Oil Company ✓
3. Address of Operator
P.O. Drawer 3488, Midland, Texas 79702
4. Location of Well
UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE OF SEC. 32 TWP. 22S RGE. 28E NMPM

12. County
Eddy

15. Date Spudded 9-6-85 16. Date T.D. Reached 10-3-85 17. Date Compl. (Ready to Prod.) 10-9-85 18. Elevations (DF, RKB, RT, GR, etc.) 3044' GR, 3045' DF 19. Elev. Casinghead 3042'
20. Total Depth 2445' 21. Plug back T.D. --- 22. If Multiple Compl., How Many No 23. Intervals Drilled By Rotary Tools Cable Tools 0-2445'
24. Casing Interval(s), or this completion - Top, Bottom, Name 2434' to 2445' (Delaware Sand) 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Welex Gamma Ray 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	378	12	250 sx "C" w/2% CaCl ₂	None
4-1/2"	9.5	2429	8" & 6 1/4"	300 sx Lite &	None
				200 sx 50-50-poz	Circ

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
		NONE			2-3/8"	2403
						PACKER SET

31. Perforation Record (Interval, size and number)
None
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 2429'-2445'
AMOUNT AND KIND MATERIAL USED 2100 gals gelled wtr 2350# 20-40 sand

33. PRODUCTION
Date First Production 10-12-85 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2"X1 1/2" Well Status (Prod. or Shut-in) Producing
Date of Test 10-20-85 Hours Tested 24 Choke Size 10-42"SPM Prod'n. For Test Period 20 Oil - Bbl. TSTM Gas - MCF 43 Water - Bbl. 41.3deg
Flow Tubing Press. 10 psi Casing Pressure 0 Calculated 24-Hr Rate 20 Gas - MCF TSTM Water - Bbl. 43 Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Jon Smith

35. List of Attachments
Welex Gamma Ray
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED George D. Neal TITLE Vice President-Production DATE 10-28-85

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 140'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 380'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2128	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 2417'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2434' _____ to _____ 2445' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 50' _____ to _____ 60' _____ feet. _____ WL @ 35'	
No. 2, from _____ to _____ feet. _____	
No. 3, from _____ to _____ feet. _____	
No. 4, from _____ to _____ feet. _____	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	50	50	Caliche, sand, & gravel				
50	65	15	Sand & gravel (water)				
65	85	20	Red Shale				
85	140	55	Sand & gravel				
140	380	240	Anhy, shale, & gyp				
380	805	425	salt & anhy				
805	1400	595	Anhy & gyp				
1400	1670	270	Salt				
1670	1785	115	Anhy				
1785	2128	343	Salt				
2128	2351	223	Anhy				
2351	2400	49	Black shale				
2400	2417	17	Lime				
2417	2445	28	Sand				