

NM DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Artesia, NM 88210  
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL  
LC065970A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Avalon Federal

9. WELL NO.  
1

10. FIELD AND POOL OR WILDCAT  
Malaga  
Undesignated Delaware

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA  
Sec 7, T24S, R29E

12. COUNTY OR PARISH 13. STATE  
Eddy New Mexico

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

The Eastland Oil Company

3. ADDRESS OF OPERATOR

P.O. Drawer 3488, Midland, Tx. 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

990' FNL and 990' FEL (NE/4NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether of, RT, or TD)

3000' GR, 3001' DF

RECEIVED BY  
NOV 15 1985  
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On Sept 3, 1985, the open hole interval from the 4 1/2" casing seat @ 2796' to total depth of 2821' was treated w/250 gals of 15% NE acid and 1500 gals of gelled water w/3000# sand. After recovering load, the well tested 15 barrels of formation water per hour swabbing. There were no shows of oil or gas.

Casing in the well consists of:

- a. 10-3/4" surface casing at 295' w/200 sx Class "C" cement circulated.
- b. 4 1/2" production string set in 6" hole at 2796' w/60 sx Class "C" cement. TOC @ 1900'.

Plugging Procedure as follows:

- 1. Set CIBP in 4 1/2" casing at 2750' w/cement dumped to ~~2720~~ 2715' (35').
- 2. Cut 4 1/2" casing @ 1900' and pull casing.
- 3. Using 2" tubing, circulate hole w/9.6# mud and set plug from 1950' to 1810' w/25 sx cement. Tag plug
- 4. Set plug from 350' to 240' w/60 sx cement and tag.
- 5. Set plug from 30' to surface w/15 sx cement.
- 6. Set marker and proceed w/rehabilitation of the surface.

Work is expected to begin about October 7, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED *George D. Neal*

TITLE Vice President-Production

DATE 9-24-85

(This space for Federal or State office use)

APPROVED BY *[Signature]*

TITLE

DATE 11-14-85

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Post ID-2  
12-6-85  
P+A