

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ JAN 3 1987		5. LEASE DESIGNATION AND SERIAL NO. BASS 3 FEDERAL	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ RESV. ☐ Other ☐		7. UNIT AGREEMENT NAME -----	
2. NAME OF OPERATOR Perry R. Bass		8. FARM OR LEASE NAME Bass 3 Federal	
3. ADDRESS OF OPERATOR P.O. Box 2760, Midland, Texas 79702-2760		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 230' FSL & 1090' FEL Unit Letter P At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Indian Draw East (Delaware)	
14. PERMIT NO. 30-015-25330		12. COUNTY OR PARISH Eddy	
DATE ISSUED ---		18. STATE New Mexico	
15. DATE SPUDDED 8-20-85	16. DATE T.D. REACHED 8-25-85	17. DATE COMPL (Ready to prod) October 3, 1985	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3142.7'
20. TOTAL DEPTH, MD & TVD 4200'	21. PLUG, BACK T.D., MD & TVD 3,833'	22. IF MULTIPLE COMPL., HOW MANY* NO	23. INTERVALS DRILLED BY ROTARY TOOLS X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3633'-3750' (Delaware) 23 Holes Perfs. 3874'-3895' & 3948'-3972' Closed off with plugged packer @ 3833'			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CDL CNS - GR-DLL-CNL FDC			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	257'	12 1/4"
5 1/2"	14#	4198'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
200 sx CL. "C" Neat w/add.		None	
400 sx CL. "H" W/Additives		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	4009'	SN. 4010'	
31. PERFORATION RECORD (Interval, size and number)			
Perfs. 23 Holes JRC-SSBII Burless 0° Ph. 3633'-3750' 3874'-3895' 9 Holes 3948'-3972' 9 Holes Total 41 Holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3948'-3972' 9 sh.		1500 Gals. 15% HCl Acid & 14 1/1 Ball	
		Sealers. 20,000 Gals. 70 quality Foam	
		& 20,000# 20-40, 9000# 12-20 Sand.	
3874'-3895' 9 sh.		1500 Gals 15% HCl & 14 1.1 SF Ball	
33. PRODUCTION			
DATE FIRST PRODUCTION 10-7-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" X 1 1/2" X 12' RWTC	
DATE OF TEST 12-3-85		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD OIL—HBL. 24	GAS—MCF. /
FLOW, TUBING PRESS. 30#	CASING PRESSURE 30#	WATER—HBL. 154	GAS-OIL RATIO 292
CALCULATED 24-HOUR RATE OIL—HBL. 24		OIL GRAVITY API (CORR.) 40.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) All used on Lease.			
35. LIST OF ATTACHMENTS 3 each above logs.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>L.C. Hutchins</i>		TITLE Senior Production Clerk	
DATE December 4, 1985		DATE December 4, 1985	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

#32.

3874'-3895' 9 Holes 20,000 Gals. 70 quality Foam w/additives & 12,750# 20-40 & 8820# 12-20 Sand.
3633'-3750' 23 Holes 3,000 Gals. 15% HCI Acid w/additives & 36 1.1 sg Ball Sealers. Frac'd w/60,000 Gal. quality Foam - Using 63,000# 20-40 # 27,000 12-20 Sand.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			NO - DST'S	T/Salt	320'	320'
			NO - Cores	B/Salt	2310'	2310'
				Delaware	2620'	2620'
				T/Indian Flats	3510'	3510'
				T/East Indian Draw	3704'	3704'