

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES REQUIRED	
DISTRIBUTION	☒
DATE	☒
FILE	☒
NO.	
AND OFFICE	
TRANSPORTER	☒
OIL	☒
GAS	☒
PERMIT	
PRODUCTION OFFICE	
PERMIT	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CASINGHEAD GAS MUST NOT BE

RELEASED AFTER 1-20-86

UNLESS AN EXCEPTION FROM

R. M. IS OBTAINED

Perry R. Bass

P.O. Box 2760, Midland, Texas 79702-2760

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	State, Federal or Fee	Lease No.
Bass 3 Federal	1	Indian Draw East (Delaware)	Federal	LC 060853-A

Location

Unit Letter P : 230' Feet From The South Line and 1090' Feet From The EastLine of Section 3 Township 22S Range 28E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1183, Houston, Texas 77001

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Does well produce oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
P	3	22S	28E

Is gas actually connected?

NO

When

Unk.

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
8-20-85	October 3, 1985		4200'			3,833'		
Elevations (D.F., R.A.B., R.T., GR., etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
3142.7'	Delaware		3633'			4,009'		
Perforations			Depth Casing Shoe					
3633'-3750' 23 Holes			4198'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8-5/8"	257'	200 C1 "C" Neat W/Additive
7-7/8"	5 1/2"	4198'	400 C1 "H" W/Additives
5 1/2" Csg.	2-3/8"	4009'	SN 4010' <u>Fast ID-2</u>

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed test allow-
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-7-85	12-3-85	Pumping 2" X 1 1/2" X 12' RWTC	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.	30#	30#	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	24	154	7

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.R.C. Houtchens
(Signature)Senior Production Clerk
(Title)December 4, 1985
(Date)

OIL CONSERVATION DIVISION

DEC 23 1985

APPROVED

BY Original Signed ByLos A. GentryTITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Form C-104 must be filed for each pool in multiple
completed wells.