

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED *dsf*
BLM - CRA
February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702-2760

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

230' FSL & 1090' FEL, UNIT LETTER P, SEC.3, T22S-R28E

5. Lease Designation and Serial No.

LC-060853-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bass 3 Federal #1

9. API Well No.

30-015-25330

10. Field and Pool, or Exploratory Area

Indian Draw, East (Delaware)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bass Enterprises Production Company requests approval to plug and abandon the Bass 3 Federal #1 as per the following procedure.

- 1) Set CIBP @ 3583' with 35' cmt dump bailed on top.
- 2) Load hole with 10# mud athen fluid.
- 3) Mix and spot 10 sxs Class "C" Neat from 2670-2570'.
- 4) Cut and pull csg from +/-2500'. *PLACE 100' CMT ACROSS STUB + TAG*
- 5) RIH w/ tubing to 307' and circ same cmt to surface.
- 6) Weld on dry hole marker and clean location.
- 7) Well P&A'D.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

CERTIFIED #P-973-823-497 JDL:PGS 11-30-00

14. I hereby certify that the foregoing is true and correct

Signed *Keith E. Bucy* KEITH E. BUCY

Title DIVISION PROD. SUPT.

Date 11/30/00

(This space for Federal or State office use)

Approved by ORIG. SGD.) LES BABYAK

Conditions of approval, if any:

ROLEUM ENGINEER

Date **DEC 08 2000**

10-10-1964

BASS Enterprises

BASS J Fed #

230' FSL + 1090' FEL - Sec 3-2:

12 1/4" hole
Set 8 5/8" @ 257'
w/ 200 sf circ.

port @ 275'
50' cement to surf. return
1. Salt 320' surf + 5'

J.D. Lewis
JD Lewis @ Bass Pet. Co.
Fax 915-687-0329
Phone # 915-683-2277

B. Salt 2310'

CUT - PLACE 100' CMT ACROSS STUB + TAG

2620' Delaware

Set 100' plug from 2670' to 2570'

Calculator TOC @ 2300' mud

Set CIBP @ ~ 3583' w/ 35' cmt ON TOP

perf. 3633' - 3972'

7 7/8" hole
Set 5 1/2" @ 4198'
w/ 400 sf

$$7.299 \times 1.32 = 9.3468$$

25 x

$$3.2 \times \frac{1}{24} \times 5.7719 \times \frac{1}{16} \times 40081$$