

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
BLM - CRA  
February 08, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702-2760

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

230' FSL & 1090' FEL, UNIT LETTER P, SEC.3, T22S-R28E

5. Lease Designation and Serial No.

LC-060853-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bass 3 Federal #1

9. API Well No.

30-015-25330

10. Field and Pool, or Exploratory Area

Indian Draw, East (Delaware)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This letter is in response to the letter dated May 1, 2002 regarding the field examination of the Bass 3 Federal #1 well which was recently P&A'd. Bass Enterprises Production Company respectfully requests an exception to the following actions required prior to abandonment approval:

- 1) Ripping 0.8 miles of access road to a minimum of 12" deep.
- 2) Reseeding of the 0.8 miles access road.
- 3) Closing the 0.2 miles of road north to the existing pipeline road.

We make these requests because of the existing and operational battery that is located at the referenced wells location. This battery services the Bass 3 Federal #2 and #4 that are currently commercial producers. The existing roads are used by our pumpers to service these wells. The majority of the drill pad will be ripped and reseeded leaving adequate room to access the battery for operational purposes.

All wells are on the same lease (LC-060853-A).

All other actions will be performed willingly and ASAP. If further assistance is required please contact Jimmy Lewis (915) 683-2277.

Attached is a copy of the letter you sent for your assistance.

CERTIFIED 7106-4575-1292-1954-5788

JDL:PGS 5-8-02

14. I hereby certify that the foregoing is true and correct

Signed KENT A. ADAMS

Title DIVISION PROD. SUPT.

Date 5/8/02

(This space for Federal or State office use)

Approved by [Signature]

Title [Signature]

Date 5/10/02

Conditions of approval, if any:



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220  
Tel. (505) 234-5972  
Fax (505) 885-9264

BEPCO - WTD PRODUCTION

MAY 02 2002

RECEIVED

IN REPLY REFER TO:

3162.4 (NM-080)  
Lease # LC-060853 A

MAY 01 2002

Bass Enterprises Production Company  
P.O. Box- 2760  
Midland, TX 79702-2760

On April 29, 2002, we completed a field examination of the abandoned Bass 3 Federal No. 1 well located 230 feet FSL and 1090 feet FEL in Section 3, T. 22 S., R.28 E., Eddy County, New Mexico.

The following actions must be completed prior to abandonment approval.

- The surface location is to be cleaned and leveled per BLM requirements.
- The drill pad and 0.8 miles of access road should be ripped to a minimum of 12" depth.
- The drill site (including reserve pit area) and 0.8 miles of access road are to be reseeded according to the attached specifications for Seed Mixture No. 4.
- All ripped surfaces are to be protected from vehicular travel by constructing a dead-end ditch and earthen barricade at the entrance to these ripped areas. The barricade is to be constructed using spoil material from the ditch and should be of sufficient size to discourage vehicle entry.
- Meter Runs and Pipelines: Contact the utility company associated with the meter run or pipelines prior to any reclamation work. Meter runs will need to be removed before reclamation work is completed. Please contact the utility company to initiate removal.
- Special Stipulations: Remove one power pole, pump jack and foundation, poly flow line, steel flow lines, production facilities, casing, and pipe. Recontour pad by pushing fill material from the west to the south to cover leached out reserve pit area. Close out 0.2 mile of road north to the existing pipeline road.

When these requirements have been fulfilled, please contact Barry Hunt at (505)887-6544. If you have any questions, please do not hesitate to call.

Sincerely,

Leslie A. Theiss  
Field Manager

Attachment