

GAS-OIL RATIO TESTS

Operator	County		TYPE OF TEST - (X)	SCHEDULED	SPECIES	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL.				
	City	Country				WATER BBL.	GRAV. OIL	OIL BBL.	GAS M.C.F.		LENGTH OF TEST HOURS	DAILY ALLOWABLE	CHOKER SIZE	T.B.G. PRESS.
Lease Name	Well No.	Location			Date of Test	Choke Size	T.B.G. Press.	Daily Allowable	Length of Test Hours	Water Bbl.	Grav. Oil	Oil Bbl.	Gas M.C.F.	Gas - Oil Ratio
Merland A	2	L	19	22S	27E	1-23-86	P	65	24	180	42.5	60	12	200
<p>RE: 20-30 Day Completion Test*</p> <p>*This test is late because the Merland A #2 was shut-in awaiting the completion of its production facilities during the time when the 20-30 day test was scheduled.</p>														

RECEIVED BY  
 JAN 28 1986  
 O. C. D.  
 ARTESIA, OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

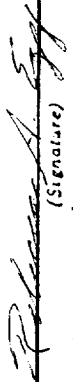
No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

  
 (Signature)  
 Petroleum Engineer  
 (Title)

