

Form 3160-4
(November 1983)
(formerly 9-330)

NM OIL CONS. COMMISSION
Drawer 10
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR Exxon Corporation Attn: Melba Knipling							
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 709' FSL and 1829' FWL At top prod. interval reported below At total depth							
14. PERMIT NO. 30-015-25378				DATE ISSUED 8-20-85			
15. DATE STUDDER 9-12-85		16. DATE T.D. REACHED 11-1-85		17. DATE COMPL. (Ready to prod.) 11-23-85		18. ELEVATIONS (DF, RNB, RT, GE, ETC.)* KB-3860, DF-3859, GL-3842	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 10,397		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Penn 9742-9852 Strawn 9916-10,349		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-VDL, CNL-GR, CH-SONIC	
27. WAS WELL CORED No							

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Cond. 20"	94.5	95	26	125 sx CLC	
13 3/8	54 1/2	1613	17 1/2	400 sx CLC & 1600 Halad Lite	
9 5/8	40	2600	12 1/4	475 sx CLC Lite & 300 sx CLC	
7	26 & 32	10395	8 1/2	745 sx CLH & 975 sx TLW	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	9600	9600

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,349-10,143	146 shots		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,115-10,030	71 shots		9916-10,349	13000 gal. of 15% HCL & 70 tons CO ₂
10,152-10,120	33 shots		9742-9,852	No stimulation
9,954-9,940	15 shots			
9,921-9,916	6 shots			
9,742-9,852	74 shots			

33. See Attached		PRODUCTION				WELL STATUS (Producing or Shut-in)	
DATE FIRST PRODUCTION 11-23-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				Shut-in	
DATE OF TEST 6-24-86	HOURS TESTED 1	CHOKES SIZE 12/64"	PROD'N. FOR TEST PERIOD →	OIL—BSL. 11.5 cond.	GAS—MCF. 1729	WATER—BSL. 0	GAS-OIL RATIO 350,000
FLOW. TUBING PRESS. 2080	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BSL. 69 cond.	GAS—MCF. 3263 AOF	WATER—BSL. 0	OIL GRAVITY-API (CORR.) 57	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS Multi point and one point back pressure test for gas well.		JUL 29 1986	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Melba Knipling</i>	TITLE Section Head	CARLSBAD, NEW MEXICO	

*(See Instructions and Spaces for Additional Data on Reverse Side)

1,957 474

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Penn	9582 9780	9780 9875	SH, LS SH w/ TR of DOLO	Bone Spring Wolfcamp U. Penn. Strawn	4966 8749 9711 9916	
Strawn	9875	10060	SH, LS			
	10060	10367	SH, LS, SS			
	10367	10397	LS			