Submit 5 copies	
Appropriate District Office	
DISTRICT	
P.O. Box 1980, Hobbs, NM	88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

En

OIL CONSERVATION DIVISION

Revised 1-1-89 ıt See Instructions at Bottom of Page

Form C-104

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Decrator EXXON CORPORA	TION		Well API No. 3001525378
P. O. BOX 160	ORY AFFAIRS		
MIDLAND, TX	79702	Other (Please expl	
cason(s) for Filing (Check proper box)	Change in Transporter of:		
_	Oil Dry Gas	ORIGINAL COMPLETION PAPERS INADVERTENTLY Not filed with NMOCD.	
	Casinghead Gas Condensate	DHC ORDER NO. R-8218	
change of operator give name			
d address of previous operator	. /		
I. DESCRIPTION OF WI		ding Formation DHC 7	Kind of Lease No.
MARY FEDERAL	5 SHEEP-DRAW-	i a alla si	State, Federal or Fee NM 0426782
ocation	709 Feet From The	SOUTH Line and 182	9 Feet From The WEST Line
Unit Letter N			
Section 11 Township	23S Range 25E	, NMPM,	EDDY County
	RANSPORTER OF OIL A	ND NATURAL GAS	
			approved copy of this form is to be sent) AND, TX. 79702-3119
ame of Authorized Transporter of Casing		Address (Give address to which BOX 1492, EL P	approved copy of this form is to be sent) PASO, TX. 79978
well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When?
ve location of tanks.	N 11 238 25		05/21/91
this production is commingled with that f	from any other lease or pool, give commin		·····
Designate Type of Completi	Oil Well Gas Well	New Well Workover D	Deepen Plug Back Same Res'v Diff Res'
ate Spudded	Date Compl. Ready to Prod. 11/23/85	Total Depth 10397	P.B.T.D.
		10377	
09/12/85 Ievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Fop Oil/Gas Pay	Tubing Depth
Icvations (DF. RKB, RT, GR, etc.)		Fop Oil/Gas Pay 10349	9600
(DF, RKB, RT, GR, etc.) KB3860, DF3859, erforations	Name of Producing Formation PENN AND STRAWN 6-10349 STRAMM	10349	9600 Depth Casing Shoe
Ievations (<i>DF, RKB, RT, GR, etc.</i>) KB3860, DF3859, erforations 742–9852 PENN 991	Name of Producing Formation PENN AND STRAWN 6-10349 STRAWN TUBING, CASING AN	10349	9600 Depth Casing Shoe
(10LE SIZE	Name of Producing Formation PENN AND STRAWN 6-10349 STRAWN TUBING, CASING AN CASING & TUBING SIZE	10349 D CEMENTING RECO DEPTH SET	9600 Depth Casing Shoe DRD SACKS CEMENT
(101.E SIZE 26	Name of Producing Formation PENN AND STRAWN 6-10349 STRAWN TUBING, CASING AN CASING & TUBING SIZE 20"	10349 ID CEMENTING RECO DEPTH SET 95	9600 Depth Casing Shoe DRD SACKS CEMENT 125 SX
cvations (<i>DF</i> , <i>RKB</i> , <i>RT</i> , <i>GR</i> , etc.) KB3860, DF3859, erforations 742–9852 PENN 991 (IOLE SIZE	Name of Producing Formation PENN AND STRAWN 5-10349 STRAWN TUBING, CASING AN CASING & TUBING SIZE 20" 13 3/8	10349 D CEMENTING RECO DEPTH SET 95 1613	9600 Depth Casing Shoe DRD SACKS CEMENT 125 SX 400 SX
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1) Request for allowable for newly drilled or deepend well must be accompanied

by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.