

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

3. NAME OF OPERATOR

Exxon Corporation

ATTN: MELBA KNIPLING

4. ADDRESS OF OPERATOR

Box 1600, Midland, Texas 79702

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

2130' FSL and 2160' FWL of Sec. (NE SW)
At proposed prod. zone

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles SW of Carlsbad

7. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

2160'

8. NO. OF ACRES IN LEASE

1440.84

9. NO. OF ACRES ASSIGNED

TO THIS WELL
320

10. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

4114'S to #1

11. PROPOSED DEPTH

11,600

12. ROTARY OR CABLE TOOLS

Rotary

13. ELEVATIONS (Show whether DF, RT, GR, etc.)

3695' GR

14. APPROX. DATE WORK WILL START*

9-15-85

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	20"	94.5	80'	50 sx to surface
17 1/2"	13 3/8"	54.5	1350' 1600'	500 sx to surface
12 1/4"	9 5/8"	40	2600'	500 sx to surface
8 1/2"	5"	15	11,600'	500 sx to 9000'

A REQUEST FOR AN UNORTHODOX LOC. WILL BE REQUESTED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Melba Knippling

TITLE

Unit Head

DATE

6-6-85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: