	omerly 9–331) DEPARTMENT OF THE INTERIOR	I CONS CONT SUBMIT IN TR 1CATE DDbert instructions on r R verse side) lia, NM 88010	5. LEASE DESIGNATION AND SERIAL NO. NM -045320 (
	SUNDRY NOTICES AND REPORTS OF (Do not use this form for proposals to drill or to deepen or plug back use "APPLICATION FOR PERMIT—" for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	OIL GAS X OTHER .		7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR Exxon Corporation		8. FARM OR LEADE NAME Squaw Federal
-	P. O. Box 1600, Midland, TX 79702		9. WELL NO.
4 .	LOCATION OF WELL (Report location clearly and in accordance with any Sta See also space 17 below.)		10. FIELD AND FOOL, OF WHICH AT Undes. Sheep Draw-
	2479' FSL & 1880' FWL of Sec. (N SW)	OCT 151985	MOTTOW GAS 11. SEC. T., R., M., OR BLE. AND B. SVET OB AREA
		O. C. D.	Sec. 1, T23S, R25E
14.	PERMIT NO. 15. BLEVATIONS (Show whether Dr. 12. 3695 GR	, OR, etcARTESIA, OFFICE	Eddy NM
16.	Check Appropriate Box To Indicate Nati	ure of Notice, Report, or	Other Data
•	NOTICE OF INTENTION TO:	SUBBE	QUENT REPORT OF:
	FRACTURE TREAT SHOUT ON ACIDIZE REPAIR WELL PILL OR ALTER CASING MI LTIPLE COMPLETE ABANDON* CHANGE PLANS		ALTERING CABING ABANDONMENT* Sing Report' X
	Other) DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent de		s of multiple completion on Well pection Report and Log form.)
	Spud 26" hole on 9-14-85. Ran 20", 94# corcirculated w/no returns. Left 15' cement in Received approval from BLM to order pea gravel Lost returns at 203'. Dumped pea gravel downse Gear Gum to build visc. pills. Found parat 65'. Pumped 100 bbls. 250 visc. pill bef & lost returns at 544'. Pumped 50 bbls. 150 13-3/8", 54.5# K55 STC at 1510'. Preflushed sx C1C. This was approved by Jim Wright, S 9-21-85. Ran survey & found cement at 950'. Pulled tbg. & WOC. Ran 1" tbg. Tagged at Pulled tbg. & WOC. Ran 1" tbg. Tagged at 6 Pulled tbg. & WOC. Ran 1" tbg. Tagged at 6 Pulled tbg. & WOC. Ran 1" tbg. Tagged at 6 Pulled tbg. & WOC. Ran 1" tbg. Tagged at 6 Pulled tbg. & WOC. Ran 1" tbg. Tagged at 6 Pulled 1" tbg. Left 275' in hole. WOC. Ran 2 Pulled 1" tbg. Left 275' in hole. WOC. Ran 2 Pulled 1" tbg. Left 275' to bole. WOC. Ran 2 Pulled 1" tbg. Left 275' to bole. WOC. Ran 2 Pulled 1" tbg. Left 275' to bole. WOC. Ran 2 Pulled 1" tbg. Left 275' to bole. WOC. Ran 2 Pulled 2 Pulled 2 Pulled 2 Pulled 3 P	n conductor. Had a vel and ready mix. When backside of conducted csg. Pulled cstore running wirels wisc no returns w/100 sx. ClC. Cestate Engineer. No Ran 1" tbg. Tagge 627'. Pumped 3 yard 10'. Added 3 yard 10'. Pumped 4 yard 10'. Fumped 5 yard 1" tbg. Tagged 1" tbg.	good cement 34' from surface, WOC 9 hours before drill out ductor. Obtained approval to sg. & left 20' in hole - tagged ine survey. Resumed drilling. Drilled w/no returns. Set mented w/1600 sx Lite C & 300 tified BLM of temp. survey or at 710'. Pumped 150 sx ClC. ards per gravel & 100 sx ClC. ds per gravel and 100 sx ClC. ds per gravel and 100 sx ClC. ds per gravel and 100 sx ClC. at 480'. Pumped 2-1/2 yards to 60'. Pumped 75 sx ClC - no
	returns. Pumped 2-1/2 yards pea gravel & l State Engineer's office came by and approve		
_	State Engineer's office came by and approve I hereby certify that the foregoing is true and correct SIGNED THE Uni	ed]" procedure. I	Resumed drilling.
-	State Engineer's office came by and approve I hereby certify that the foregoing is true and correct SIGNED THE Uni (This space for Federal or State office use)	ed]" procedure. I	Resumed drilling.

*See Instructions on Reverse Side