

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Alameda, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM-0452301

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Exxon Corporation
3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2479' FSL & 1880' FWL of Sec. (NE SW)

NOV 20 1985

O. C. D.

ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Squaw Federal

9. WELL NO.

3

10. FIELD AND POOL DE W

Undesig. Sheep Draw -
Morrow Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T23S, R25E

14. PERMIT NO.

30-015-25379

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3695' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Approval was received from Bob Pitschke on 10-22-85 to change total depth to 11800' from 11600'. Actual total depth was 11670'.

10-30-85: Set 5", 20.8# P110 LTC at 11665'. DV tool at 4778'. Cemented 1st stage with 1800 sx ClH. Circulated thru DV tool - no cmt. to surface. Cemented 2nd stage with 1000 sx TLW - TOC 3300' by temperature survey. FRR 11-1-85. On 11-6-85 tested csg. to 100# - OK.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Unit Head

DATE

11-15-85

(This space for Federal or State office use)

APPROVED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 18 1985

*See Instructions on Reverse Side