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UNITED STATES

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR

Exxon Corporation ✓ Attn: Melba Knipling

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2479' FSL & 1880' FWL of Sec. 1 (NE SW)

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-015-25379
DATE ISSUED 8-20-85

12. COUNTY OR PARISH Eddy
13. STATE NM

15. DATE SPUDDED 9-14-85
16. DATE T.D. REACHED 10-28-85
17. DATE COMPL. (Ready to prod.) 11-13-85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB-3 ~~3714~~ GR-3 ~~3695~~ 3695
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11670
21. PLUG BACK T.D., MD & TVD 11630
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY → X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE

11218-11621 Morrow

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL-MSFL, LDT-CNL-NGT, SHDT

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	85	26"	250 sx ClC	
13 3/8	54.5	1510	17 1/2	1900 sx ClC & 735 sx down	backside
9 5/8	40	2604	12 1/4	475 sx Lite & 300 sx ClC	
5	20.8	11665	8 1/2	1800 sx ClH & 1000 sx TLW	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	11042	11042

31. PERFORATION RECORD (Interval, size and number)

11218-11621 3-1/8" 128 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None Post #D-2 1-10-86 Camp & BK

33.* PRODUCTION

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11-13-85		Flowing					Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11-19-85	4	5/64 to 10/64	→	0	58.79	0	--	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
2220-1225		→	0	352.74	0			
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used on lease.

35. LIST OF ATTACHMENTS

Deviation test.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Melba Knipling TITLE: Unit Head DATE: 11-25-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Morrow	10882		limestone, shale, chert, sandstone	Cherry Canyon Marker	2644	
				Bone Spring	4972	
				Wolfcamp	8638	
				Pennsylvanian	9750	
				Strawn	9952	
				Atoka	10433	
				Morrow	10882	