Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN . PLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. NM-0453201

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL DEEPEN DEEPEN DRILL SINGLE SONE DEEPEN DEEPEN DRILL SONE BINGLE SONE SINGLE SONE SQUARY FEDERAL SQUARY	BUREAU OF LAND MANAGI	EMENT		NM-0453201		
DEEPEN DEEPEN PLUG BACK A TYPE OF WELL OIL GAB WELL OTHER ZONE ZONE DONE SQUAW FEDERAL SQUAW FEDERAL EXXON COPPORATION Attn: David A. Murray P. O. Box 1600, Midland, TX 79702 4. Location of Well (Report location clearly and in accordance with any State requirements) 1907 At proposed prod. sone At proposed prod. sone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST 16. NO. OF ACRES IN LEASE 17. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Squaw Federal 9. WELL NO. 3 10. FIELD AND POOL, OR WILDCAT Undes. Sheep Draw-Atoka Gas 10. EDIT NO. OF ACRES ASSIGNED 12. COUNTY OR PARISH 13. STATE Eddy NM 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 320			IG BACK	6. IF INDIAN, ALLOTTEE (DE TRIBE NAME	
OTHER SQUAW FEDERAL SQUAW FEDE	1a. TYPE OF WORK			7. UNIT AGREEMENT NA	KB	
EXXON COrporation Attn: David A. Murray 3. Address of Operator P. O. Box 1600, Midland, TX 79702 4. Location of Well (Report location clearly and in accordance with any 8 ate requirements) 1987 At surface 2479' FSL and 1880' FWL of Sec. At proposed prod. sone At proposed prod. sone ARTESIA, OFFICE 5 miles SW from Carlsbad 16. No. of Acres in Lease Location to Nearest Locati		DILIGUE				
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702 4. Location of Well (Report location clearly and in accordance with any Sate requirements) At surface 2479' FSL and 1880' FWL of Sec. At proposed prod. zone 10. Field and Pool, or Wildcat Undes. Sheep Draw-Atoka Gas 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA AND SURVEY OR AREA Sec. 1, T23S, R25E 12. COUNTY OR PARISH 13. STATE Eddy NM 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST 1880' FWL 1440.84 320		Murray		9. WELL NO.		
4. LOCATION OF WELL (Report location clearly and in accordance with any sate registry and surface 2479' FSL and 1880' FWL of Sec. At proposed prod. sone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 miles SW from Carlsbad 16. No. of ACRES IN LEASE LOCATION TO NEAREST LOCATIO	3. ADDRESS OF OPERATOR	· ·	2 1987	10. FIELD AND POOL, OR		Gas
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 miles SW from Carlsbad 16. No. of acres in least to this well along the proposed to	4. LOCATION OF WELL (Report location clearly and in accordance with At surface 2479' FSL and 1880' FWL of Sec.		C υ.	11. SEC., T., R., M., OR B. AND SURVEY OR ARI	LK.	U
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Eddy NM 5 miles SW from Carlsbad 16. No. of acres in lease to this well and the second to this well and the second to the secon			IA, OFFICE			
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST LOCATION TO NEAREST 1880' FWL 1440.84		r office.		1		-
	15. DISTANCE FROM PROPOSED®	1440.84	то т	TO THIS WELL		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONe 10,857 N/A 22. APPROX. DATE WORK WILL START*	18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE		857 N/A			
21. ELEVATIONS (Show whether DF, RT, GR, etc.) FR 3695'	21. ELEVATIONS (Show whether DF, RT, GR, etc.)					-

PROPOSED CASING AND CEMENTING PROGRAM 23. QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT BIZE OF CASING SIZE OF HOLE 250 sx 85 94 20 26 2635 sx 1510 54.5 13 3/8 17 1/2 775 sx 2604 40 9 5/8 12 1/4 2800 sx 11665 20.8 5 8 1/2

This well is currently completed in the Sheep Draw Morrow Gas field. Exxon proposes to set a CIBP above the Morrow, then perforate and stimulate the Atoka. The Atoka will be produced until the Morrow and Atoka BHP are more nearly equal. At that time the two zones will be commingled.

BOPs will be Class 1.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. p

preventer program, if any.		
BIGNED David A. Murray	Permits Supervisor	5-29-87
(This space for Federal or State office use)		
PERMIT NO	CARLEGAD RESOURCE AREA	DATE 6-1687
CONDITIONS OF APPROVAL, IF ANY:		

				F 0 100
tate Lse. NoNM 0453201	WELL LOCATION	L CONSERVATION CO	CATION PLAT	Form C-102 Supersedes C-128 Effective 1-1-65
	All distances must b	e from the outer boundaries	of the Section.	Well No.
Operator Exxon Corporation		SQUAW F	EDERAL	<u> </u>
Unit Letter Section	Township 23 5	Range 25E	County	У
Actual Footage Location of Well: 2479' teet from the	South line		leet from the West	line
Ground Level Elev: Producin	g Formation OKA	UNDES, SHEE	P DRAW GAS	Dedicated Acreage: 320 Acres
 If more than one lease interest and royalty). If more than one lease dated by communitization 	of different ownership	is dedicated to the well		
this form if necessary.)	-id to the well until	all interests have bee	n consolidated (by con	dated. (Use reverse side o mmunitization, unitization in approved by the Commis
Programme Advisor	***************************************	B 1	A	CERTIFICATION
	Exxon		tained l	y certify that the information con- herein is true and complete to the my knowledge and belief.
			Nome	8. Munay
E	E. Service State S	 	Position	UNIT HEAD
	7	 	Box 1600	Midland, Texas
1680° L	3 K	J	1 1 1 1 1 1 1 1 1 1 1	by Court Haring Celliocation tiel

Certificate No.

9062 C.E. Sec. File No. W-A-F.:44

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Date Surveyed 7-25 -85 Registered Professional Engineer