

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other _____

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2479' FSL & 1880' FWL of Sec.

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
O. C. D. ARTESIA, OFFICE
6-16-87

15. DATE SPUDDED 9-14-85 16. DATE T.D. REACHED 11-13-85 17. DATE COMPL. (Ready to prod.) 7-18-87 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* GR - 3695'

20. TOTAL DEPTH, MD & TVD 11665 21. PLUG, BACK T.D., MD & TVD 11,150'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
10,469' - 10,857', Atoka

26. TYPE ELECTRIC AND OTHER LOGS RUN

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	85	26	250 SX	
13 3/8	54.5	1510	17 1/2	2635 SX	
9 5/8	40	2604	12 1/4	775 SX	
5	20.8	11,665	8 1/2	2800 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	11,042	10,400

31. PERFORATION RECORD (Interval, size and number)
10,857, 843, 819, 805, 795, 593, 501, 484, 469. 9 shots total.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,857-10,469	Frac. w/ 44,000 gal of gelled desil and 64,000# of bauxite
CIBP set at	11,150

PRODUCTION							
33.* 4 pt. test on C-122 attached				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		OIL—BBL.		GAS—MCF	
7-20-87							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
7-20-87	4						
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			None				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Flared

35. LIST OF ATTACHMENTS
C-122, Press Plot, Gas Analysis, OG-10, C-104, Static Gradient Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David A. Murray TITLE Permits Supervisor DATE 8-10-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH