

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

clsf

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

MAR 21 '88

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 0453261	
2. NAME OF OPERATOR Exxon Corp. ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2479' FSL and 1880' FWL of Sec. 1		8. FARM OR LEASE NAME Squaw Federal	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether SP, ST, OR, etc.) GR 3695'		10. FIELD AND POOL, OR WILDCAT Sheep Draw-Atoka/Morrow	
		11. SEC., T., R., N., OR BLE. AND SURVEY OR AREA Sec. 1, T23S, R25E	
		12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANE
(Other) Down Hole Commingle	X

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was originally completed as a Sheep Draw Morrow Gas Well. As production declined, Exxon set an isolation plug in the packer @ 11,150' and recompleted in the Undesignated Sheep Draw-Atoka.

Exxon received authority to down hole commingle (DHC-687) these two pools January 6, 1988.

These zones will be commingled by removal of the isolation plug @ 11,150'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephen Johnson

(This space for Federal or State office use)

TITLE

Administrative Specialist

DATE

2-25-88

APPROVED BY

TITLE

CARLSON

DATE

3-15-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side