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DISTRICT I
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State of New Mexico Energy, Minerals and Natural Resources Department

HECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page AUG - 2 1993

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Q. (, D.

| DISTRICT III | | Sa | illa i c | , 146W 141 | CXICO 0750 | 4-2000 | ,# 1 | Min , Mary | • | | |
|--|---|--------------|---|---------------|----------------------------|---------------------------|----------------|--------------------|---|------------|--|
| 1000 Rio Brazos Rd., Aztec, NM 87410 | REQUE | STF | OR AI | LLOWAE | BLE AND A | UTHORIZ | ZATION | | | | |
| I. | | | | | | | _ | | | | |
| I. TO TRANSPORT OIL AND NATURAL Operator | | | | | | | Well API No. | | | | |
| Collins & Ware, Inc. | | | 30-0 |)15-25379 | | | | | | | |
| Address | <u></u> | | | | | | | | | | |
| 303 W.Wall, Ste. 2200, | Midland | тx | 7970 |)1 | | | | | | ĺ | |
| Reason(s) for Filing (Check proper box) | ritutand | <u>, 111</u> | 1510 | <u>, T</u> | Othe | r (Please expla | in) | | | | |
| New Well | _ | hange in | Transpo | orter of: | | • | • | | | | |
| | Oil | | Dry G | [] | | | | | | | |
| Recompletion | Casinghead | <u> </u> | Conde | | | | | | | | |
| Change in Operator If change of operator give name | Canagnad | <u> </u> | - | | | | | | | | |
| and address of previous operator | | | | | | | | | | | |
| II DESCRIPTION OF WELL | ANDIEAS | er. | | | | | | | | | |
| DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Include | | | | | ne Formation | | Kind o | of Lease Lease No. | | | |
| Squaw Fed. | | | | | ıw Morrow/Atoka 🧗 🦥 | | | Federal of Fee | NM0453 | 3201 | |
| Location | | | | - F | | | | | | | |
| | . 2479 | | | - S | O. Line | 1880 |) | et From The _ | West | Line | |
| Unit LetterK | -: 2175 | | . Feel Fi | rom The | Line | | re | et riom the _ | | | |
| Section 1 Townsh | io 23S | | Range | 25E | NN. | ирм, | Eddy | | | County | |
| Section 1 Townsh | 19 230 | | Kange | | | | | - | | | |
| III. DESIGNATION OF TRAN | JCP OPTER | OF O | II AN | m NATII | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil | | r Conden | | | Address (Give | address to wh | ich approved | copy of this for | m is to be se | nı) | |
| • | | | | | | POB 2436, Abilene, TX 796 | | | | | |
| | Pride Pipeline Co. | | | | | | | copy of this for | m is to be se | nt) | |
| Name of Authorized Transporter of Casil | great Cas | | 0. 5., | U | 7.00.00 | | | | | • | |
| If well anduges oil or liquids | L Hait S | | Twn | Rge. | is gas actually | connected? | When | ? | | | |
| If well produces oil or liquids, give location of tanks. | Unit | | | 25E | is gas seems, | | 1 | | | | |
| If this production is commingled with that | 4 | lease or | <u> </u> | | ing order numb | | | | | | |
| IV. COMPLETION DATA | from any other | lease of | poor, gr | ve containing | ing order name | | | | | | |
| IV. COMPLETION DATA | _l | 03.377-11 | — _I — | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | Oil Well | - ' | OSE MEII | I MEM MEIL I | WOLKOVE | l Deeben | l lug Dack j. | ,4,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 1 | |
| Date Spudded | Date Compl. | Pandy to | Pmd | | Total Depth | | | P.B.T.D. | | | |
| Date Spaced | Date Compi. | naa, w | 1100. | | | | | | | | |
| Elevations (DE RYR PT CP etc.) | Top Oil/Gas Pay | | | Tubing Depth | | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | | | | , asing Boya. | | | |
| Perforations | | | | | | | | | Depth Casing Shoe | | |
| | | | | | | | | | | | |
| | ידר | RING | CASE | NG AND | CEMENTIN | IG RECOR | D | <u></u> | | | |
| HOLE SIZE | TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE | | | | | DEPTH SET | | SACKS CEMENT | | | |
| HOLE SIZE | 0,0,1 | 10 0 10 | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | <u> </u> | 32 32. | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUE | ST FOR AT | LOWA | RLF | · | L | | | | | | |
| OIL WELL Test must be after | SI FOR AL | l volume | of load | oil and must | he equal to or | exceed top allo | wable for this | depth or be fo | r full 24 how | rs.) | |
| Date First New Oil Run To Tank | be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, purp, gas lift, etc.) | | | | | | | | | | |
| Date First Iven Oil Kills 10 14th | Date of Test | | | | | 0.00 (2.00.1) / 2.00 | 7.6 | • | | | |
| I and of Tank | m | | | | | TP. | | Choke Size | | | |
| Length of Test | th of Test Tubing Pressure | | | | Casing Pressu | | | | | | |
| | 10 | | | | Water - Bbls. | | | Gas- MCF | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Boil | | | | | | |
| <u> </u> | | | | | l | _ | | <u> </u> | | | |
| GAS WELL | | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbis. Condensate/MMCF | | | Gravity of Co | aden sate | | |
| | | | | | | | | | | | |
| Testing Method (pilot, back pr.) | Tubing Press | ure (Shut | -in) | | Casing Pressu | re (Shut-in) | | Choke Size | | | |
| , and the second | | | | | | | | | | | |
| THE OPEN A MODE CERTIFICATION | A TOP OF (| | TIAN | ICE | 1 | | | | | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE | | | | | OIL CONSERVATION DIVISION | | | | | | |
| I hereby certify that the rules and regu | | | | _ | ' |), <u> </u> | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Date Approved AUG 1 1 1993 | | | | | | |
| is true and complete to the best of my knowledge and better. | | | | | Date | Date ApprovedAUS I I 1993 | | | | | |
| | | | | | | | | | | | |
| Signature | | | | | By ORIGINAL SIGNED BY | | | | | | |
| Max Guerry Regulatory Mgr. | | | | | MIKE WILLIAMS | | | | | | |
| Printed Name | Title SUPERVISOR, DISTRICT II | | | | | | | | | | |
| 7_30_03 | 915-68 | 7-343 | | | 11 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells