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Form C-104

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address LOUIS DREYFUS NATURAL GAS CORP. 14000 Quail Springs Parkway, Ste. 600 Oklahoma City, OK 73134		2 OGRID Number 25773
		3 Reason for Filing Code RC-Recompleted 4/4/97
4 API Number 30-015-25379	5 Pool Name Sheep Draw U/Penn Gas	6 Pool Code 96583
7 Property Code 16385	8 Property Name SQUAW FEDERAL	9 Well Number #3

II. 10 Surface Location

UL or lot no. K	Section 1	Township 23S	Range 25	Lot Idn	Feet from the 2479'	North/South line South	Feet from the 1880'	East/West line West	County Eddy
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11 Bottom Hole Location

UL or lot no. K	Section 1	Township 23S	Range 25	Lot Idn	Feet from the 2479'	North/South line South	Feet from the 1880'	East/West line West	County Eddy
12 Lse Code F	13 Producing Method Code Flowing	14 Gas Connection Date 1/30/97	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID 138648	19 Transporter Name and Address Amoco Pipeline 502 NW Avenue Levelland, TX 79336	20 POD 2813423	21 O/G O	22 POD ULSTR Location and Description K Sec. 1-23S-25E Tank Battery
025773	Louis Dreyfus Natural Ga 14000 Quail Springs Pkwy Suite 600 Oklahoma City, OK 73134	0764130	G	G Sec. 15-23S-26E Custody Transfer Meter

IV. Produced Water

23 POD 0764150	24 POD ULSTR Location and Description K 1-23S-25E Tank Battery
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V. Well Completion Data

25 Spud Date 9/14/85	26 Ready Date 11/14/85	27 TD 11,665'	28 PBTD 10,393'	29 Perforations 9754-9770'
30 Hole Size 17-1/2"	31 Casing & Tubing Size 13-3/8"	32 Depth Set 1510'	33 Sacks Cement 2635 SX	Post ID-2 5-23-97 comp 4/Remer P&H Mar
12-1/4"	9-5/8"	2604'	775 SX	
8-3/4"	5"	11,665'	2800 SX	
	2-7/8"	9774'		

VI. Well Test Data

34 Date New Oil N/A	35 Gas Delivery Date 4/4/97	36 Test Date 4/5/97	37 Test Length 24 hrs.	38 Tbg. Pressure 1200	39 Csg. Pressure 1250
40 Choke Size 10/64"	41 Oil 0	42 Water 15	43 Gas 711 mcf	44 AOF	45 Test Method flow

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Raylene Smith*

Printed name: Raylene Smith

Title: Regulatory Tech.

Date: 04/30/97 Phone: (405) 749-5251

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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OIL CONSERVATION DIVISION
APPROVED BY: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by:

Title:

Approval Date:

MAY 19 1997