

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
RECEIVED BY O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
JAN 9 1986  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1649

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico EU State
3. Address of Operator P. O. Box 1600, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 1935 FEET FROM THE South LINE AND 1980 1904 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 23S RANGE 26E NMPM.	10. Field and Pool, or Whidcat South Carlsbad (Morrow)
11. Elevation (Show whether DF, RT, GR, etc.) 3246 GR 3243	12. County Eddy

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

On 12-3-85 set 7 5/8", 33.7# L-80, 33.7# N-80, 29.7# L-80 and 29.7# Soo-95 at 8996'. Cemented 1st stage w/ 650 sx ClH. Top of cement - 5280'. Cemented 2nd stage w/ 1950 sx ClC. Top of cement - 4020'. Tested csg. to 2500 psi after 34 hours - OK.

Reached TD of 11914 on 12-30-85. Set 5", 15# Soo 95 and 18# L-80 liner on 12-31-85. Liner set at 11906'. Cemented w/ 570 sx ClH. Top of liner - 8473'. Pressure tested liner top to 2000 psi - OK. Top of cement calculated at 7973'. FRR 1-3-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melba Kripling TITLE Unit Head DATE 1-8-86  
Original Signed By Les A. Clements TITLE Supervisor District II DATE JAN 24 1986  
APPROVED BY Les A. Clements  
CONDITIONS OF APPROVAL, IF ANY: