

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>015-25393</b>
5. Indicate Type of Lease STATE <b>XXX</b> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>193805</b>
7. Lease Name or Unit Agreement Name: <b>New Mexico State EU</b>
8. Well No. <b>#1</b>
9. Pool name or Wildcat <b>Upper Morrow/Atoka</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR SUCH DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <b>XXX</b> Other	
2. Name of Operator <b>Newfield Exploration MC Inc.</b>	
3. Address of Operator <b>110 West 7<sup>th</sup> Street, Suite 1300, Tulsa, OK 74119</b>	
4. Well Location Unit Letter <b>J</b> : <b>1935</b> feet from the <b>South</b> line and <b>1904</b> feet from the <b>East</b> line Section <b>26</b> Township <b>23S</b> Range <b>26E</b> NMPM <b>Eddy</b> County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3248.6' GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <b>Perforate: 10948-10986' &amp; frac</b> <b>XX</b>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.
- 11-6-01. Bled well dwn 40 psi on tbg 160 psi on csg - install BOP. Rel from pkr. Pump 150 bbls 2% KCL dwn tbg, well on vac, lay dwn 300 jts 2 7/8" 8rd tbg. CWIFN.
- 11-7-01. fin out of hole w/ tbg. Total 358 jts. RU Computalog WL, TIH w/ 5" 18# 10K CIBP to 11180' & set. Run dump bailer w/ 1 sx cmnt on top. Perf Atoka 10948-10986', 152 holes w/ 4" HSC gun 20 gm chg .40 holes 20" penetration, no FL movement set Baker 5" 15-18# 10K WL pkr @ 10857'. RD unit. CWIFN.
- 11-10-01. open well 0 psi. RIH w/ F-plug & set in nipple @ 10857', FL @ 2400', load tbg & tst to 4500 psi, ok, swab well dwn to 2400', pull plug. Swab well dwn to 8200', recvd 57 bbls FL, load backside. CWIFN.
- 11-11-01. BJ frac dwn 3 1/2 tbg to quality foam 38000 sand, screen out on flush, 308 total FL to recv, open well 5500 psi flow to pit flow back sand & gel 2000 psi on 16/64, flowing from 9 PM - 12 midnight on 14/64 choke. Recv 160 bbls wtr.
- 11-12-01. flowing 12 midnight - 11 AM. Dec psi 1300-0. ttd FL 165 bbls.
- 11-13-01. 1100 psi on well. RU slickline ut. TIH w/ sample bailer, tag @ 11010'. Open well on 16/64 flow to 0 psi. pump 50 bbls dwn tbg. Well on vac. Rlse pkr, TOH w/ 127 jts 3 1/2" PH6. CWIFN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Gillett TITLE Production Engineer DATE 2-12-02

Type or print name Steve Gillett Telephone No. 918-582-2690  
(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any: