

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

clsf
of

Form C-103

Revised March 25, 1999

WELL API NO.

015-25393

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

193805

7. Lease Name or Unit Agreement Name:

New Mexico State EU

8. Well No. #1

9. Pool name or Wildcat

Upper Morrow/Atoka

SUNDRY NOTICES AND REPORTS ON WELL 19202122E324253S27253272532725327

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Newfield Exploration MC Inc.

3. Address of Operator

110 West 7th Street, Suite 1300, Tulsa, OK 74119

4. Well Location

Unit Letter J : 1935 feet from the South line and 1904 feet from the East line

Section 26 Township 23S Range 26E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

33248.6' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **well shut in - temp abandoned** **xx**

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-15-01. well shut in 48 hrs. tbq 425 psi, csg 450 psi. left well shut in.

12-16-01. well shut in 72 hrs. tbq 525 psi, csg 525 psi. left well shut in.

12-17-01. well shut in 96 hrs. tbq 600 psi, csg 720 psi. open well to vent on 24/64 choke.

12-18-01. well venting 24 hrs, tbq 0 psi. csg 600 psi. 24/64 choke. Recvd 2 bbls wtr. Shut in well.

11-13-01. well shut in 24 hrs. tbq 200 psi, csg 600 psi. left well shut in. recompletion is finished & unsuccessful. Temporarily abandoned.

This well must be in physical compliance

on or before 3-15-02

Schedule test 24 hours in advance with
OCD. 505-748-1283

OCD must witness test.

A-C-103 Notice of Intention must also be Filed For T.A. Status

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 2-12-02

Type or print name Steve Gillett Telephone No. 918-582-2690

(This space for State use)

APPROVED BY Denier TITLE Field Rep ID DATE FEB 21 2002

Conditions of approval, if any: