Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 015-25393

5. Indicate Type of Lease STATE XXX FEE ☐

State Oil & Gas Lease No. 193805

C15F Palm Ridge Study

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL XX DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☐ WORK OVER XX DEEPEN ☐ PLUG BACK XX DIFF. RESVR. ☐ OTHER

RECEIVED OCD - ARTESIA

7. Lease Name or Unit Agreement Name
New Mexico "EU" State Com

2. Name of Operator
Newfield Exploration Mid-Con Inc.

8. Well No.
#1

3. Address of Operator
110 West 7th Street, Suite 1300, Tulsa, OK 74119

9. Pool name or Wildcat
~~Upper Morrow~~/Atoka
N Black River

4. Well Location

Unit Letter J 1980 Feet From The South Line and 1980 Feet From The East Line

Section 26 Township 23S Range 26E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
11-11-85	12-30-85	3-24-86	KB – 3272', DF – 3271', GL 3249'	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
11,914'	11,720'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name
Atoka 10948-10986'

20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run
none – since well drilled in 1985

22. Was Well Cored
no

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	84# N-80	500'	20"	700	
10 3/4"	51# N-80	1844'	14 3/4"	1165	
7 5/8"	29.7# & 33.7# N-80 L-80	8996'	9 ½"	650	
5"	15# & 18#	11,906'	8 ¾"	570	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	8473'	11906'	570	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2" 6.5# N-80	11,100'	10,875'

26. Perforation record (interval, size, and number)
10948-10986' w/ 4 jspf, 152 holes w/ 4" HSC gun, 20 gm charge, .40" hole, 20" penetration

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10948-10986'	Qual foam 38000 sand

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
4-1-02	flowing	producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil – Bbl	Gas – MCF	Water - Bbl.	Gas - Oil Ratio
4-20-02	24	open		0	5	0	

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **sold**

Test Witnessed By

30. List Attachments

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature [signature] Printed Name Steve Gillett Title Production Engineer Date 5-1-02

INSTRUCTIONS

iis form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or epened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests nducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths all also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate cept on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10214	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10531	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Mi Morrow Marker 11710	T. Wingate	T.
T. Wolfcamp	T. Morrow Clastics 11342	T. Chinle	T.
T. Penn 10059	T. Morrow Lime 11060	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from..... .....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

nclude data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	500	500	Sand, shale
500	1086	586	Salt
1086	1785	699	Anhydrite, salt
1785	1844	59	Lime, anhydrite
1844	2300	456	Sand
2300	4607	2307	Sand, shale
4607	5461	854	Lime, shale
5461	6030	569	Shale, lime
6030	6990	960	Limestone, sand, shale
6990	7877	687	Limestone, shale
7877	8294	417	Limestone
8294	9000	706	Limestone, shale, sandstone
9000	9078	78	Limestone, shale
9078	9593	515	Shale, limestone
9593	10130	537	Limestone, shale
10130	10342	212	Shale, limestone
10342	10472	130	Sand, limestone, shale
10472	10756	284	Limestone, shale
10756	10896	140	Limestone, chert, shale
10896	10975	79	Limestone, shale
10975	11142	167	Limestone, shale, chert
11142	11310	168	Limestone, shale
11310	11408	98	Limestone, chert, shale
11408	11498	90	Coal, limestone, shale
11498	11704	206	Limestone, shale, sand
11704	11914	210	Sand, limestone, shale