SIZE OF HOL

Other in tions on

Form approved. Budget Bureau No. 42-R1425.

Artesia, TO BEELDIA	1 E S	revers.	ide)		
Artesia, Independent of the interior				5. LEASE DESIGNATION	AND SERIAL NO.
GEOLOGICAL SURVEY				NM 19199	
APPLICATION FOR PERMIT TO DRILL	., DEI	PEN, OR PLUG	ACK	6. IF INDIAN, ALLOTTI	CE OR TRIBE NAME
la. TYPE OF WORK	. 🗀			7. UNIT AGREEMENT	N. M. S.
DRILL 🖾 DEEPE	N 📙	PLUG BA		. CALL MORELMANT	n a m a
b. TYPE OF WELL  OIL WELL  OTHER		SINGLE TO EIVE DUBY	LE	E. FARM OR LEASE NA	ME
2. NAME OF OPERATOR		ZONE QL ZONE		Cal-Mon	
Pogo Producing Company ✔		SEP 18 1985		9. WELL NO.	***************************************
3. ADDRESS OF OPERATOR		<u> </u>		3	
P.O. Box 10340 Midland, Texas 7	9702	O. C. D.	ı	10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance At surface	with a	y State Appropriate PICE	11/	, Sand Dunes	Khurer as o
1980' FNL & 2180' FWL			7	11. SEC., T., R., M., OR AND SURVEY OR A	BLK.
At proposed prod. zone		W.	/	_	
1980' FNL & 2180' FWL		- ' /		Sec. 35, T-23	•
14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR	POST OF	FICE*		12. COUNTY OR PARISI	1 18. STATE
35 Miles west of Jal, New Mexico			•	Eddy	New Mexico
15. DISTANCE FROM PROPOSED®  LOCATION TO NEAREST	16.	NO. OF ACRES IN LEASE		P ACRES ASSIGNED	
PROPERTY OR LEASE LINE, PT. (Also to nearest drig, unit line, if any) 1980 +		640	4		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED.	19.	PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT. 200		6400'	Ro	tary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				22. APPROX. DATE W	ORK WILL START*
3482.7' GR				August 1, 19	985
PROPOSED CA	ASING A	ND CEMENTING PROGRA	M		

The proposal is to drill a well through the Cherry Canyon formation. Adequate logs will be run to evaluate all zones below the Delaware formation.

WEIGHT PER FOOT

24

14 &

Cement will be circulated to the surface on the 8.5/8" surface casing & 5.1/2" production casing.

SETTING DEPTH

820 '

6400'

Completion or abandonment will be performed in accordance with prudent practices and regulatory requirements.

BOP Program: From 820' to 6400' 3000# WP

SIZE OF CASING

8 5/8

1/2

Natural gas on lease is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured abdurue vertical depths. Give blowout preventer program, if any

	Self Mexico			
816 NED	Petroleum Engineer	DATE 6/28/85		
(This space for Federal or State office use)				
PERMIT NO.	APPROVAL DATE			
APPROVED BY	TITLE	DATE		

\*See Instructions On Reverse Side

APPROVAL SUBJECT TO SENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

QUANTITY OF CEMENT

**3**20 sxs

<u>1150 sxs</u>

