

c/sf

RECEIVED BY
 Dec. 1973
SEP 19 1985
 O. C. D.
 ARTESIA, OFFICE

NM OIL CONS. COMMISSION
 Drawer DD
 Artesia, NM 88210

Form Approved.
 Budget Bureau No. 42-R1424

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
 Pogo Producing Company ✓
3. ADDRESS OF OPERATOR
 P.O. Box 10340 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 1980' FNL & 2180' FWL
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH: 1980' FNL & 2180' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Spud well & run 8 5/8" csg</u> | |

5. LEASE
 NM 19199
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
 Cal-Mon
9. WELL NO.
 3
10. FIELD OR WILDCAT NAME
 Ind. Sand Dunes - Cherry Canyon
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 35, T-23-S, R-31-E
12. COUNTY OR PARISH
 Eddy
13. STATE
 New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
 3482.7 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/28/85 - 17 Hrs. MIRU Cactus Drlg Co. rig #18. Spud well @ 10:00 pm MDT 8/27/85

8/30/85 - TD 810'. MW 10#

1 1/4 Hrs. Ran 19 jts (768.25') 8 5/8" 24# J-55 ST&C Rg 3 csg, FS 1.08', (total string 769.33') FS + 1 jt + IF + 1 jt thrd lkd. Cent on 1,3,5,7 & 9th jts.

1 1/4 Hrs. FS @ 810'. Western cmt w/550 sxs Cl C + 1/4# celloseal + 2% CaCl₂ (14.8 ppg). Good circ. CIP @ 8:30 am MDT 8/28/85. Circ 250 sxs.

4 Hrs. WOC

10 Hrs. WOC, cutoff csg, weld on head. NU BOP

1/2 Hr. Test blind rams to 1000#, ok

CONTINUED ON ATTACHED SHEET

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE 9/13/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY [Signature]

SEP 17 1985