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**SED-19** 1985

NM OIL CHIS. COMMISSION Drawer DD

Artesia, III 88210

Form Approved. Budget Bureau No. 42-R1424

19290 1940	UNITED STATES
O. C. D. DEPART ARTESIA, OFFICE	UNITED STATES MENT OF THE INTERIO OLOGICAL SURVEY

O. C. D. DEPARTMENT OF THE INTERIOR ARTESIA, OFFICE COLOGICAL SURVEY	5. LEASE NM 19199 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Cal-Mon
1. oil KX gas other  2. NAME OF OPERATOR Pogo Producing Company	9. WELL NO. 3 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 10340 Midland, Texas 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 35, T-23-S, R-31-E
AT SURFACE: 1980' FNL & 2180' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 1980' FNL & 2180' FWL	12. COUNTY OR PARISH 13. STATE Eddy New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3482.7 Ground
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	J.O. O.
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/9/85 - PBTD 6357'.

(other) Run 5 1/2" csg

ABANDON\*

3 Hrs. Ran 32 jts (1359.12') 5 1/2" 15.5# K-55 ST&C Rg 3 + 122 jts (5046.51') 14# K-55 ST&C Rg 3. Shoe 16.2', FC 1.44', DV tool 3.122'. (Total string 6411.79') Shoe 1 jt FC & 1 jt thrd 1kd cent on 1,3,5,7 & 9th jts @ 4203' & 4075'. DV tool thrd 1kd @ 4117' cmt basket @ 4203' & 4075'.

2 Hrs. Shoe @ 6400', FC @ 6357', DV tool @ 4117'. Cmtd w/Western 1st stage 625 sxs Cl C w/6/10 CF 1 (14.8 ppg) bumped plug @ 10:00 am MDT 9/8/85.

5 Hrs. Open DV tool @ 4117' circ & WOC

1 1/2 Hrs. Cmt 2nd stage w/3790 sx Pace setter Lt w/3# hiseal + 5# salt/sx (12.5 ppg) followed w/100 sxs Cl C neat.

CONTINUED ON ATTACHED SHEET

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
TITLE Petroleum Engineemate	9/13/85

(This space for Federal or State office use)

APPROVED BY TOTALED FOR RECORD TITLE DATE DATE