

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
TRANSPORTATION	☒
OIL	
GAS	
OPERATOR	☒
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. Operator
Pogo Producing Company

Address
P.O. Box 10340 Midland, Texas 79702

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
CASINGHEAD GAS MUST NOT BE
PROD AFTER 3-26-86
AN EXCEPTION FROM
M. IS OBTAINED

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cal-Mon	Well No. 3	Pool Name, Including Formation Sand Dunes Cherry Canyon	Kind of Lease State, Federal or Fee Federal	Lease No. NM 19199
Location Unit Letter F ; 1980 Feet From The North Line and 2180 Feet From The West				
Line of Section 35 Township 23-S Range 31-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ UPG - Falco	Address (Give address to which approved copy of this form is to be sent) P.O. Box 20108, Shreveport, Louisiana 71120
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	F 35 23-S 31-E No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. Dnt. R.		
Date Spudded 8/27/85	Date Compl. Ready to Prod. 11/16/85	Total Depth 6400'	P.B.T.D. 6357'
Elevations (D.F., R.R.B., RT, CK, etc.) 3482.7' GR	Name of Producing Formation Cherry Canyon	Top Oil/Gas Pay 6045	Tubing Depth 6098
Perforations 6045'-6072'			Depth Casing Shoe 6400'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	810'	550 sxs CI C-Circ
7 7/8"	5 1/2"	6400'	625 sxs C 1st stage
			890 sxs LW+100sxs C-Circ
	2 3/8" tbg	6098'	2nd Stage

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of land oil and must be equal to or exceed top of
OIL WELL (Test must be after recovery of total volume of land oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/20/85	Date of Test 12/5/85	Producing Method (Flow, pump, gas lift, etc.) Pumping	Choke Size X
Length of Test 24 Hrs	Tubing Pressure 20#	Casing Pressure 30#	Gas-MCF 23.3
Actual Prod. During Test	Oil-Bbls. 89	Water-Bbls. 86	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (24hr-24)	Casing Pressure (24hr-24)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Superintendent
(Title)

12/6/85

(Date)

OIL CONSERVATION COMMISSION

FEB 25 1986

APPROVED _____, 19

BY Original Signed By
Mike Williams
Oil & Gas Inspector

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled oil or gas well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 110.

All portions of this form must be filled out completely for wells on new and completed wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of data.