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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator Pogo Producing Company	
Address P.O. Box 10340 Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cal-Mon	Well No. 3	Pool Name, Including Formation Sand Dunes	Kind of Lease State, Federal or Fee Federal	Lease No. NM 19199
Location				
Unit Letter F	1980	Feet From The North	Line and 2180	Feet From The West
Line of Section 35	Township 23-S	Range 31-E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorizing Party EOT Energy Operating LP Effective 4-1-94	Name of Authorized Transporter of Casinghead Gas or Dry Gas EOT Energy Corp. Effective 1-1-93	Address (Give address to which approved copy of this form is to be sent) P.O. Box 20108, Shreveport, Louisiana 71120	
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 35	Twp. 23-S
	Rge. 31-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 8/27/85	Date Compl. Ready to Prod. 11/16/85	Total Depth 6400'		P.B.T.D. 6357'				
Elevations (DF, RKB, RT, GR, etc.) 3482.7' GR	Name of Producing Formation Cherry Canyon	Top Oil/Gas Pay 6045		Tubing Depth 6098				
Perforations 6045'-6072'			Depth Casing Shoe 6400'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"	810'		550 sxs CI C-Circ				
7 7/8"	5 1/2"	6400'		625 sxs C 1st stage				
	2 3/8" tbq	6098'		890 sxs LW+100sxs C-Cir				
				2nd Stage				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 9/20/85	Date of Test 12/5/85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hrs	Tubing Pressure 20#	Casing Pressure 30#	Choke Size
Actual Prod. During Test	Oil-Bbls. 89	Water-Bbls. 86	Gas-MCF 23.3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Superintendent
(Title)
12/6/85
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.