

(November 1983)
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions
verse side)

Expires August 31, 1985

457

Drawer DD

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM 40655
2. NAME OF OPERATOR Kaneb Operating Company, Ltd.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 400 Wilco Building Midland, Texas 79701-4466	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any instructions. See also space 17 below.) At surface 990' FWL & 990' FNL	8. FARM OR LEASE NAME Federal 24
9. ELEVATIONS (Show whether in feet or meters) API #30-015-25407 3498' GR 3510' KB	9. WELL NO. 3
	10. FIELD AND POOL OR WILDCAT Wildcat (Cherry Canyon)
	11. SEC. T. R. OF NEPTUNE SURVEY OR AREA Sec. 24, T-23-S, R-31-E
	12. COUNTY OR PARISH 13. STATE Eddy New Mexico

RECEIVED BY
MAR 17 1986
O. C. D.
ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

WELL OR ALTER Casing

WATER SHUT-OFF

REPERFED WELL

FRAC. OR TREAT

MULTIPLE COMPLETION

WATER TREATMENT

ALTERING Casing

CHANGING Casing

ABANDON

ABANDONING OR ACIDIZING

ABANDONMENT

REPAIR Casing

CHANGE PLANT

OTHER

(Note: Report results of multiple completion on Well Completion or Resumption Report and Log form.)

1. IN WELLS, USED OR COMPLETED OPERATIONS, OR OTHER DATA, AND PROVIDE DATE OF STARTING (or proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12-16-85: RU Western and pressure test casing to 4000#, held OK. NU BOP. RU Apollo and run CBL/CCL/GR from 6136' to 3000'. TOC 3555'. Perf 6119' - 6125' w/ 2 JSPF (Total 14 holes).
- 12-17-85: Attempt to acidize, perms would not break.
- 12-18-85: RU Apollo and re-perf. RU Western and break down perms at 2700# w/ 2% KCl.
- 12-20-85: Set RBP @ 6111'. Perf Todd w/ 1 JSPF @ 6093' - 6103' (10 shots).
- 12-21-85: Acidized w/ 200 gals 10% acetic acid @ 2000#, swabbed dry. Acidized w/ 22 bbls 15% NEFE w/ clay stay and 15 BS @ 2800#.
- 12-24-85: Set RBP @ 4601'. Perf Ramsey w/ 1 JSPF @ 4505' - 4531'. Acidized w/ 200 gals 10% acetic acid w/ Cla-Sta.
- 12-28-85: Acidize Ramsey w/ 1000 gals 10% NEFE w/ Cla-Sta and 36 BS @ 2000#.
- 12-31-85: Squeeze Ramsey perms w/ 200 sxs Class "C" neat @ 3000#.

See page 2.

I hereby certify that the foregoing is true and correct

SIGNED

Ass't Div. Production Mgr.

DATE March 11, 1986

Signature for Federal or State office use

APPROVED BY

DATE

Signature for approval, if any

ACCEPTED FOR RECORD

MAR 14 1986

*See Instructions on Reverse Side

I, the undersigned, hereby certify that the foregoing is true and correct, and I am authorized to make to any department or agency of the United States Government, or to any person or entity, any and all information and data as to any matter within its jurisdiction.

CARLSBAD, NEW MEXICO

- 1-17-86: Ru Apollo and perf 5242' - 5256' (10 shots). Acidize w/ 200 gals acetic acid @ 2100#.
- 1-19-86: RU Western and acidize w/ 1000 gals DS-30 and 15 BS @ 1900#.
- 1-24-86: Squeezed perfs 5242' - 5256' w/ 100 sx Class "C" neat. Producing perfs 6093' - 6103', 6119' - 6125'.