REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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TRANSPORTER OIL	✔	
TRANSPORTER GAS		
OPERATOR	✔	
PRORATION OFFICE		

RECEIVED
MAR 13 1986
O. C. D.
ARTESIA, OFFICE

I.

Operator
Kaneb Operating Company, Ltd. ✔

Address
400 Wilco Building   Midland, Texas   79701-4466

Reason(s) for filing (Check proper box)

New Well [X]
Recompletion [ ]
Change in Ownership [ ]

Change in Transporter of:
Oil [ ]   Dry Gas [ ]
Casinghead Gas [ ]   Condensate [ ]

Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 4-24-86
UNLESS AN EXCEPTION FROM
THE B. L. M. IS OBTAINED

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Federal 24	3	Wildcat (Cherry Canyon)	State, Federal or Fee Federal	NM 40655

Location

Unit Letter D ; 990 Feet From The West Line and 990 Feet From The North

Line of Section 24   Township 23-S   Range 31-E , NMPM, Eddy   County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X]   or Condensate [ ]
Permian (Eff. 9/1/87)
The Permian Corporation

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183   Houston, Texas   77001

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	24	23S	31E	No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
November 22, 1985	January 29, 1986	6200'	6136'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3498' GR 3510' KB	Cherry Canyon	5242' 6093	6134'

Perforations		Top Oil/Gas Pay	Depth Casing Shoe
5242' - 5256' (sqz'd) 4505' - 4531' (sqz'd)		6119' - 6125' 6093' - 6103'	6200'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	510'	530 sx circ.
12-1/4"	8-5/8"	4325'	1700 sx, tailin 400 sx
7-7/8"	4-1/2"	6200'	900 sx
	2-3/8"	6134'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Post ID-3
3-28-86
Comp & BK
(X)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
February 3, 1986	March 10, 1986	Pumping	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	24	2	10

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Division Production Manager
(Title)

March 11, 1986
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 24 1986 , 19___

BY Original Signed By
Les A. Clements
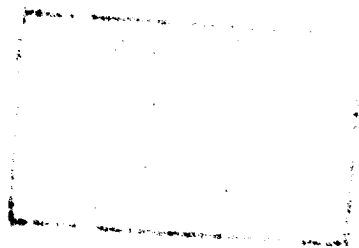
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.