

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-1116
Revised 1-1-65

Operator Kaneb Operating Company, Ltd.		Pool Wildcat (Cherry Canyon)		County Eddy	
Address 400 Wilco Building Midland, Texas		TYPE OF TEST - (X) ☒ Scheduled ☐ Special ☐			
LEASE NAME Federal 24	WELL NO. 3	LOCATION			DATE OF TEST 4-8-86
		U	S	T	
		D	24	23S	31E
		CHOKE SIZE		TBG. PRESS.	DAILY ALLOWABLE
					24
		LENGTH OF TEST HOURS		PROD. DURING TEST	
		24		WATER BBLs.	GAS M.C.F.
				2	10
				35.5	24
					417

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No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


(Signature)
Assistant Division Production Manager
(Title)
April 10, 1986
(Date)