

(November 1983)
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW OIL WELLS (Other than directional)
Drawn by
Artesia, NM 88210

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 40655 ✓
2. NAME OF OPERATOR Kaneb Energy Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 400 Wilco Building Midland, Texas 79701-4466	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FSL & 330' FWL	8. FARM OR LEASE NAME Federal 24
14. PERMIT NO. API #30-015-25408	9. WELL NO. 2 ✓
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3482' GL 3493' DF	10. FIELD AND POOL, OR WILDCAT Wildcat Sandoz (Cherry Canyon)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24-T23S-R31E
	12. COUNTY OR PARISH Bddy
	13. STATE New Mexico

RECEIVED BY
DEC 19 1985
O. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) 4-1/2" casing	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 10-29-85: Reached TD at 8:30 p.m. Circ & cond hole. RU Gearhart & run DIL/SP/GR from TD to 4325'. Run CD/CN/GR/Cal from TD to surface.
- 10-30-85: Run sidewall cores.
- 10-31-85: Run 158 jts. 4-1/2" 10.5#K-55 ST&C csg. Set @ 6164'. Run guide shoe, 1 jt. 4-1/2" csg, float collar and 157 jts 4-1/2" csg w/7 centralizers, 10 turbolizers and 8 cable wipers. Cmt w/500 gal mud flush, 330 sx Class "C" 50-50 poz w/ 5# salt. Displace w/ 500 gals 10% acetic acid and 2% KCl water. Reciprocate pipe during cmt job. Good circ throughout. PD @ 5:10 p.m. 10/30/85. Float held.

ACCEPTED FOR RECORD

DEC 18 1985

CARLSBAD, N.M. 88502

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE Ass't Div. Production Mgr.

DATE Dec. 12, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side